

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*																																	
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐																																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐																																	
2. NAME OF OPERATOR Amoco Production Company					Attention: WAYNE BRANAM, RM 1220																												
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201					(303) 830-4912																												
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080 FNL 560 FWL UNIT D At top prod. interval reported below At total depth																																	
14. PERMIT NO. DATE ISSUED																																	
12. COUNTY OR PARISH RIO ARriba																																	
13. STATE NM																																	
10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA																																	
11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 27 Township 28N Range 7W																																	
15. DATE SPUDDED 06/04/94																																	
16. DATE T.D. REACHED 09/15/94																																	
17. DATE COMPL. (Ready to prod.) 09/23/94																																	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6163 GR																																	
19. ELEV. CASINGHEAD																																	
20. TOTAL DEPTH, MD & TVD 7288																																	
21. PLUG, BACK T.D., MD & TVD 7288																																	
22. IF MULTIPLE COMPL., HOW MANY* 2																																	
23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO																																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7205 7060-7252, 7060-7194 DAKOTA																																	
25. WAS DIRECTIONAL SURVEY MADE Y																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR																																	
27. WAS WELL CORED N																																	
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 7205-16, 7220-38, 7242-46, 7248-52, 7060-90, 7152-56, 7175-94 W/ 2 JSPF 19 GRAM CHARGE .45" HOLE																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD TEST WITNESSED BY																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Wayne Branam</u> TITLE <u>DIST. 3 BUSINESS ANALYST</u> DATE <u>10-20-1994</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

San Juan 28-7 #135M

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo		1958
Kirtland		2079
Fruitland		2528
Pictured Cliffs		2798
Lewis		2862
Cliffhouse		4435
Menefee		4585
Pt. Lookout		5033
Mancos		5471
Gallup		6044
Greenhorn		6953
Graneros		7023
Dakota		7045