

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078498	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME SAN JUAN 28-7	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UT #135M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080 FNL 560 FWL UNIT D At top prod. interval reported below At total depth		9. API WELL NO. 3003925408	
10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 27 Township 28N Range 7W	
12. COUNTY OR PARISH RIO ARRIBA		13. STATE NM	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06/04/94	16. DATE T.D. REACHED 09/15/94	17. DATE COMPL. (Ready to prod.) 09/23/94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6163 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7288		
21. PLUG, BACK T.D., MD & TVD 7288	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4438-4754 4895-5099 MESAVERDE
25. WAS DIRECTIONAL SURVEY MADE Y			26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR
27. WAS WELL CORED N			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11.75 J55/H40	47/42	426	14.75
8.625 J55	32	3065	10.625
5.5 N80	17	7267	7.875
TOP OF CEMENT CEMENTING RECORD		AMOUNT PULLED	
300SX CL B			
225SX CL A; 550SX CL B			
865SX CL A; 200SX CL G		TOC 15	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4	5346	5438	
31. PERFORATION RECORD (Interval, size and number)			
SEE ATTACHED			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		SEE ATTACHED	
33.* PRODUCTION			
DATE FIRST PRODUCTION 10 12 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
WELL STATUS (Producing or shut-in) SHUT IN			
DATE OF TEST 10 19 1919	HOURS TESTED 24	CHOKE SIZE SEP	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS 320	CASING PRESSURE 695	CALCULATED 24-HOUR RATE	OIL - BBL 120
GAS - MCF. 749		WATER - BBL 12	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS PERFS AND FRACS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Wayne B. Branam TITLE BUSINESS ANALYST DATE 10-20-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 28-7 UNIT #135M

MESAVERDE PERFS

5105, 5124, 5152, 5163, 5192, 5202, 5209, 5254, 5285, 5294, 5308, 5328, 5343, 5355 W/ 1 JSPF 16
GRAM CHARGE .45" HOLE

4895-90, 5004-12, 5022-30, 5052-57, 5064-74, 5092-5099 W/ 2 JSPF 16 GRAM CHARGE .45" HOLE

4438-46, 4474-84, 4497-4508, 4529-35, 4548-87, 4746-54 W/ 2 JSPF 16 GRAM CHARGE .45" HOLE

MESAVERDE FRACS

4895-5099 601 BBLS WATER 157,085 LB 16/30 SD 727,159 SCF N2 FOAM AT MAX RATE 78
BPM MAX PRESS 2648 PSI

4438-4754 778 BBLS WATER 200,635 LB 16/30 SD 1,195,403 SCF N2 FOAM AVE RATE 11.7
BPM AVE PRESS 2250 PSI

135MCOMP

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

San Juan 28-7 #135M

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo		1958
				Kirtland		2079
				Fruitland		2528
				Pictured Cliffs		2798
				Lewis		2862
				Cliffhouse		4435
				Menefee		4585
				Pt. Lookout		5033
				Mancos		5471
				Gallup		6044
				Greenhorn		6953
				Graneros		7023
				Dakota		7045