

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, 1850' FWL At top prod. interval reported below At total depth	
5. PERMIT NO. 10-13-94		DATE ISSUED 8-17-94	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #235		9. API WELL NO. 30-039-25427	
10. FIELD AND POOL OR WILDCAT South Blanco Pictured Cliff Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-28-N, R-5-W	
12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
14. DATE SPUDDED 8-14-94		15. DATE T.D. REACHED 8-17-94	
16. DATE COMPL. (Ready to prod.) 10-13-94		17. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6588 GR	
18. TOTAL DEPTH, MD & TVD 3630		19. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
20. PLUG BACK T.D., MD & TVD 3630		21. IF MULTIPLE COMPL. HOW MANY? 2	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3346-3406 Fruitland Coal		23. WAS DIRECTIONAL SURVEY MADE DHC w/Pictured Cliffs	
24. TYPE ELECTRIC AND OTHER LOGS RUN Ind-GR-SP, CNL, LDT-CAL, 4-Arm Cal		25. WAS WELL CORRO No	
26. CARING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	538	12 1/4
4 1/2	10.5#	3629	7 7/8
27. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
2 3/8		3500	
28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3346-3406	120,000# 20/40 Ariz sd		
	12,264 gal 30# x-link gel		
	640,000 SCF N2		
29. PRODUCTION			
DATE FIRST PRODUCTION 10-13-94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10-13-94	HOURS TESTED	CROCK SIZE	PROD'N. FOR TEST PERIOD
ST 905	ST 935		
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BSL.		GAS—MCF.	WATER—BSL.
OIL GRAVITY-API (COB.)		TEST WITNESSED BY	
30. LIST OF ATTACHMENTS To be sold			
31. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
DATE 11-30-94			

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2755'	2870'	White, cr-gr ss.	Ojo Alamo	2755'	
Kirtland	2870'	3090'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2870'	
Fruitland	3090'	3415'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3090'	
Pictured Cliffs	3415'	3630'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3415'	