

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Well Pools

1. **Type of Well**
GAS

2. **Name of Operator**

MERIDIAN OIL

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

1080' FNL, 890' FEL, Sec.18, T-28-N, R-4-W, NMPM

5. **Lease Number**
NM-03862

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-4 Unit

8. **Well Name & Number**

San Juan 28-4 U #201

9. **API Well No.**
30-039-25431

10. **Field and Pool**
Basin Fruitland Coal/
Gobernador Pict.Cliffs

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

10-24-95 MIRU. ND WH. NU BOP. TOO H w/145 jts 2 3/8" tbg. TIH w/4 1/2" csg scraper to 4185'. TOO H. TIH w/RBP & Model "R" pkr to 1260'. SDON.

10-25-95 TIH, set RBP @ 1550'. PT csg to 1000 psi, failed. TIH w/RBP to 4178'. Lost RBP down hole. TOO H. TIH to 1530', unable to go lower due to paraffin. Pump 25 bbl 2% Kcl wtr to clear paraffin. TIH, set RBP @ 4170'. Dump 15' sd on top of RBP. TOO H. TIH, set Model "R" pkr @ 589'. SDON.

10-26-95 Made multiple tool setting to locate csg failure. Attempt to tighten top csg joint, csg parted @ collar. ND BOP. TOO H w/1 jts 4 1/2" csg. SDON.

10-27-95 TIH w/csg cutter, cut 4 1/2" csg @ 34'. Attempt to TOO H w/cut off csg. SDON.

10-28-95 Cut 8' cmt. TOO H. Latch onto 4' 4 1/2" csg, TOO H. Pull up csg to set patch. PT csg to 1000 psi, OK. Set manual csg slips. NU BOP. TIH w/retrieving tool to RBP @ 7041'. Unable to retrieve RBP. SD for weekend.

10-30-95 TIH w/retrieving head, latch RBP @ 4170', TOO H. TIH w/retrieving head to 4605'. Latch RBP, TOO H. TIH w/145 jts 2 3/8" 4.7# J-55 tbg, landed @ 4557'. Pump 20 bbl microbe inoculated fluid down tbg, displaced w/18 bbl wtr. ND BOP. NU WH. RD. Rig released.

14. **I hereby certify that the foregoing is true and correct.**

Signed [Signature] Title Regulatory Administrator Date 11/3/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 21 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]