

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

PLUG AND ABANDON

2. Name of Operator

EnRe Corporation

AGENT: Ampolex (USA), Inc.

3. Address and Telephone No.

4940 Broadway, #200

San Antonio, TX 78209

1050 17th St., #2500

Denver, CO 80265

(303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1,950' FNL & 1,800' FEL

Sec. 22-T28N-R1W

TD: 2,689' FNL & 4,109' FEL

5. Lease Designation and Serial No.

701-94-0012

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Cedar Canyon 22G #1

9. API Well No.

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10. Field and Pool, or Exploratory Area

Boulder - Mancos

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set cement retainer at 5,189' with BLM approval (unable to set @ 5,500'). Pumped 70 sx cement below retainer. Placed 10 sx cement on top of retainer.
2. Filled hole with fresh water treated with corrosion inhibitor and O<sub>2</sub> scavenger.
3. Placed a 30 sk cement plug from 374' - 274' opposite surface casing shoe.
4. Pressured up on surface casing at surface to 375 psi. No bleed off.
5. Placed 16 sk cement plug 0 - 50'.
6. Cut off wellhead and installed dry hole marker.

RECEIVED  
OCT 27 1995

OIL CON. DIV.  
RMT. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Robert C. Arceneaux*

AGENT: Robert C. Arceneaux

Senior Petroleum Engineer

Ampolex (USA), Inc.

Date 03/October/1995

(This space for Federal or State office use)

Approved by

*Robert Kent*

Title

Chief, Lands and Mineral Resources

Date OCT 25 1995

Conditions of approval, if any: