Form 3160-5 (June 1990)

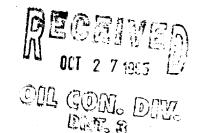
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

	,	701-94-0012
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name dicarilla Apache
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Well Other PLUG AND	ABANDON	8. Well Name and No.
2. Name of Operator		Cedar Canyon 22G #1
EnRe Corporation	AGENT: Ampolex (USA), Inc. 1050 17th St., #2500	9. API Well No.
3. Address and Telephone No. 4940 Broadway, #200 San Antonio, TX 78209	Denver, CO 80265	
San Antonio, TX 78209	(202) FOE 0000	10. Field and Pool, or Exploratory Area Boulder - Mancos
4. Location of Well (Footage, Sec., T., R., M., or Survey D	cscription/	11. County or Parish, State
Surface: 1,950' FNL & 1,800	FEL Sec. 22-T28N-R1W	11. County or Parish, State
TD: 2,689' FNL & 4,109' FEL		Rio Arriba, New Mexic
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
<u>.</u>	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
<u></u>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1. Set cement retainer at 5,189' with BLM approval (unable to set @ 5,500'). Pumped 70 sx cement below retainer. Placed 10 sx cement on top of retainer.
 - 2. Filled hole with fresh water treated with corrosion inhibitor and $\mathbf{0}_2$ scavenger.
 - 3. Placed a 30 sk cement plug from 374' 274' opposite surface casing shoe.
 - 4. Pressured up on surface casing at surface to 375 psi. No bleed off.
 - 5. Placed 16 sk cement plug 0 50'.
 - 6. Cut off wellhead and installed dry hole marker.



Completion or Recompletion Report and Log form.)

14. I hereby cerulty that the foregoing of true and poorrect Signed	AGENT: Robert C. Arceneaux Senior Petroleum Engineer	Date _	03/0ctober/1995
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Ampolex (USA), Inc. Tide Chief, Lands and Mineral Resources	Date _	OCT 2 5 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.