

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1005-0137
EXPIRE: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-013658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #99M

9. API WELL NO.

30-039-25474

10. FIELD AND FOOT OR WILDCAT
Blanco Mesaverde
Basin Dakota

11. SEC., T., R., OR BLOCK AND SURV
OR AREA

Sec. 24 T-28-N R-6-W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

12. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

1. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. CENVR ☐

OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FNL, 1450' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-29-94

16. DATE T.D. REACHED

12-15-94

17. DATE COMPL. (Ready to prod.)

1-26-95

18. ELEVATIONS (OF RKB, ET, OR, ETC.)*

6500 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7765

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7765

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5011-5939 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-GR, CNL-CDL,

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	284	17 1/2	406 cu.ft.	
9 5/8	36#	3662	12 1/2	2004 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	3480	6093	679 cu.ft.		2 3/8	5904	5967
4 1/2	5980	7764	329 cu.ft.				

31. PERFORATION RECORD (Interval, size and number)

5011-5939

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5505-5939 refrac	57,500# 20/40 sd 991 bbl slkw
	82,500# 20/40 sd 91,980 gal s
5011-5480	144,000# 20/40 Arizona sd
	2290 bbl slk wtr

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-26-95		Flowing				SI	
DATE OF TEST	MOUSE TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-21-95	3	3/4	—————→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 655	SI 655	—————→		3287			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

M. Ferrari

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE 2-24-95

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2565'	2745'	White, cr-gr ss.	Ojo Alamo	2565'	
Kirtland	2745'	3067'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2745'	
Fruitland	3067'	3322'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3067'	
Pictured Cliffs	3322'	3932'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3322'	
Huerfanito Bentonite*	3932'	4278'	White, waxy chalky bentonite	Huerfanito Bent.	3932'	
Chacra	4278'	5006'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4278'	
Cliff House	5006'	5168'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5006'	
Menefee	5168'	5504'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5168'	
Point Lookout	5504'	5933'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5504'	
Mancos	5933'	6524'	Dark gry carb sh.	Mancos	5933'	
Gallup	6524'	7453'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6524'	
Greenhorn	7453'	7513'	Highly calc gry sh w/thin lmst.	Greenhorn	7453'	
Graneros	7513'	7653'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7513'	
Dakota	7653'	7765'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7653'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)