

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
BIA 701-94-0012

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Cedar Canyon 22K #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Boulder Mancos

11. County or Parish, State
Rio Arriba, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
(Agent: Ampolex (USA), Inc., 1050 17th #2500, Denver, CO 80265 / Tel (303)595-9000)
~~EnRe Corporation~~

3. Address and Telephone No.
Tel.: (210) 826-0681
4940 Broadway #200, PO Box 6027, San Antonio, TX 78209

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1940' FSL and 1830' FWL (Surface)
Sec. 22-T28N-R1W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated Mancos "C" gross interval 6990' - 7100', non-productive. Set CIBP @ 6950' with 10' cement plug on top. Perforated Mancos "B" gross interval 6715' - 6850'. Foam frac with 46,600 #20/40 sand in formation at screen out. Estimate 445 BLW to recover.

Plan to add Mancos "A" perfs 6610' - 6620' with 4 JSPF and commingle with "B" zone for further testing.

RECEIVED
MAY - 6 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Robert C. Arnesen Title Agent Senior Petroleum Engineer Date 10 April 1996

(This space for Federal or State office use)

Approved by Robert Kent Title Chief, Lands and Mineral Resources Date MAY 2 1996

Conditions of approval, if any: