

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Testing

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: EnRe Corporation (Agent: Ampolex (USA), Inc., 1050 17th #2500 Denver, CO 80265 / Tel 303-595-9000)

3. ADDRESS OF OPERATOR: 4940 Broadway #200, PO Box 6027, San Antonio TX 78209 (210) 826-0681

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1940' FSL and 1830' FWL
At top prod. interval reported below
At total depth 2085' FSL and 2244' FWL

5. LEASE DESIGNATION AND SERIAL NO. BIA 701-94-0012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Cedar Canyon 22K

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Boulder Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T28N, R1W

12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

15. DATE SPUDDED 19 Oct 1995 16. DATE T.D. REACHED 4 Dec 1995 17. DATE COMPL. (Ready to prod.) 4-21-96 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 7183 GR 19. ELEV. CASINGHEAD 7183

20. TOTAL DEPTH, MD & TVD 7300' MD 21. PLUG BACK T.D. 7100' 22. MULTIPLE COMPL. HOW MANY* 1 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* Mancos MAY - 6 1996 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DSN/SDL/BCS 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 10-3/4 | 40.5 | 431 | 13-3/4 | 300 sx G | -0- |
| 7-5/8 | 26 | 6550 | 9-7/8 | 1st stg:530 sx Lite, 220 sx B 2nd stg:510 sx Lite, 40 sx B | -0- |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|-------|----------|-------------|---------------|-------------|
| 5-1/2 | 6282 | 7110 | 500 | -- |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2-7/8 | 6882' | -- |

31. PERFORATION RECORD (Interval, size and number)

"C" { 6990 - 7020 .50" 2/ft.
7070 - 7080 Total 94 holes
7090 - 7100
6610 - 6620

"A" - 6610 - 6620

"B" - 6715' - 70' + 6805 - 50' .50" 1 SPF 100 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 6990' - 7100' | 5000 gals 15% HCL |
| 6950' | CIBP w/10' cmt plug on top |
| 6715' - 6850' | Foam frac 45,600# 20/40 sand |

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) _____

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|----------------|--------------|-------------|-------------------------|----------|-----------|------------|---------------|
| <u>4/21/96</u> | | | | <u>0</u> | <u>35</u> | <u>0</u> | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Arce Agent: Senior Petroleum Engineer DATE 11 April 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|----------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Ojo Alamo Ss. | 2065' | 2062' |
| | | | | Kirtland Shale | 2224' | 2220' |
| | | | | Pictured Cliffs Ss | 2245' | 2241' |
| | | | | Lewis Shale | 2359' | 2355' |
| | | | | Cliff House Ss | 4738' | 4718' |
| | | | | Menefee Formation | 4776' | 4756' |
| | | | | Point Lookout Ss | 4998' | 4978' |
| | | | | Mancos Shale | 5232' | 5212' |
| | | | | Sidetrack 1 | | |
| | | | | Niobrara "gray" zone | 6378' | 6357' |
| | | | | Niobrara "A" zone | 6612' | 6591' |
| | | | | Niobrara "B" zone | 6750' | 6728' |
| | | | | Niobrara "C" zone | 6994' | 6972' |