

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF078496-A	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ DIFF. RESVR. ☐ OTHER ☐						7. UNIT AGREEMENT NAME San Juan 28-7Unit	
2. Name of Operator Conoco Inc.						8. FARM OR LEASE NAME, WELL NO. 225M	
3. Address of Operator 10 Desta Drive, Ste 100w, Midland, TX 79705-4500 (915) 686-5424						9. API WELL NO. 30-039-25545	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 830' FSL and 930' FEL Unit Ltr. "P" At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 10-7-96		16. DATE T.D. REACHED 10-15-96		17. DATE COMPL. (Ready to prod.) 11-26-96		18. ELEV. (FE, RKB, RT, GE, ETC) * 6171' DF, 6172' RKB, 6158' GR	
20. TOTAL DEPTH, MD A TVD 7286'		21. PLUG, BACK T.D. MD. & TVD 7286'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 7037' - 7269' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Burst TDT, Gamma Ray, Casing Collar Logs						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT FULLED	
9-5/8"	36#	281'	12-1/4"		150 SX		
7"	23#	3042'	8-3/4"		420 SX		
4-1/2"	10.5#	7280'	6-1/4"		625 SX		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKET SET (MD)
					2-3/8"	7219' RKB	
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 11-28-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-29-96	HOURS TESTED 24	CHOKE SIZE Open	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 1100	WATER - BBL 35	GAS - OIL RATIO
FLOW. TUBING PRESS 29	CASING PRESSURE 250	CALCULATED 24 - HR RATE	OIL - BBL 0	GAS - MCF 1100	WATER - BBL 35	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Tommy Brookis	
35. LIST OF ATTACHMENTS Logs, Inclination Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Agent for Conoco				DATE 12/6/96	

* (See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1996

FARMINGTON DISTRICT OFFICE

NMCCD

37	SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored internals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					OJO ALAMO	1922	
					KIRTLAND	2097	
					FRUITLAND FMA	2392	
					PICTURED CLIFFS	2786	
					LEWIS	2942	
					CHACRA	3733	
					CLIFF HOUSE	4437	
					MENEFEE	4560	
					POINT LOOKOUT	5031	
					MANCOS	5420	
					GALLUP	6258	
					GREENHORN	6933	
					GRANEROS	6992	
					DAKOTA	7026	

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BLM

ATTACHMENT TO 3160-4

96 DEC 17 PM 12: 15

070 FARMINGTON, NM

Federal Lease No. SF078496-A
API No. 30-039-25545
Lease / Well Name SAN JUAN 28-7 UNIT #225M
Location 830'FSL & 930'FEL, SEC. 34, T 28N, R 07W, UNIT LTR 'P'
County / State RIO ARRIBA, NM

31. Perforation Record (Interval, Size and Number)

LOWER DAKOTA 3-1/8" HSC GUN 7269', 7265', 7247', 7239'-7243', 7231',
7227', 7213'-7223', 7205', 7200', 7194', 7163'-7176', TOTAL 26 SHOTS

UPPER DAKOTA 3-1/8" HSC GUN 7063'-7081', 7037'-7051', TOTAL 17
HOLES

32. Acid, Shot, Fracture, Cement Squeeze, Etc. (Depth Interval / Amount And Kind Of Material Used)

7163'-7269' ACID W/ 1000 GALS 15% HCL W/ 39 BALL SEALERS. FRAC W/ 83, 900#
SAND, 17900-SDC, 66000# OTTAWA, TO 1.5# GAL SAND, W/ 2900 BBLS 10# LFC-1
FLUID.

7037'-7081' ACID W/ 1000 GALS 15% HCL W/ 26 BALL SEALERS. FRAC W/ 75,437
GALS 10# LFC-1 FLUID, AND 59,400# 20/40 SAND. 20000# SDC, 39,400# 20/40
OTTAWA.