

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Branco Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Conoco Inc. 10 Desta Dr. Ste. 100W Midland, TX 79705		OGRID Number 005073
Reason for Filing Code NW		Pool Code 71599
API Number 30 - 0 39-25547	Pool Name Basin Dakota	Well Number 131M
Property Code 016608	Property Name San Juan 28-7 Unit	

Surface Location									
UL or lot no. D	Section 34	Township 28N	Range 07W	Lot Idn	Feet from the 1150	North/South Line North	Feet from the 1055	East/West Line West	County Rio Arriba

Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code F	Gas Connection Date 11-29-96	C-129 Permt Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
009018	Giant Refinery 6001 Hwy 64 Bloomfield, NM 87413	2818470	O	D 34 28N 07W Please assign new POD
151618	El Paso Field Services Destec Tower, 2500 City West Houston, TX 77042	2818471	G	D 34 28N 07W Please assign new POD

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IV. Produced Water

POD	POD ULSTR Location and Description
2818472	D 34 28N 07W Please assign new POD

OIL CON. DIV.  
DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
9-29-96	11-26-96	7185'	7183'	6896'-7154'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12-1/4"	9-5/8"	283'	150		
8-3/4"	7"	2957'	400		
6-1/4"	4-1/2"	7185'	620		
2-3/8" TBG		7072'			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
11-28-96	11-28-96	11-29-96	24 hrs.	50	40
Choke Size	Oil	Water	Gas	AOF	Test Method
open	0	25	1000		F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra Bemenderfer*  
Printed name: Debra Bemenderfer  
Title: Agent for Conoco Inc.  
Date: 12/3/96 Phone: 915-686-5424

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title: SUPERVISOR DISTRICT #3  
Approval Date: JAN - 2 1997

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
  2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
  3. Reason for filing code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator (include the effective date.)
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.
  4. The API number of this well
  5. The name of the pool for this completion
  6. The pool code for this pool
  7. The property code for this completion
  8. The property name (well name) for this completion
  9. The well number for this completion
  10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
  11. The bottom hole location of this completion
  12. Lease code from the following table:  

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
  13. The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift
  14. MO/DA/YR that this completion was first connected to a gas transporter
  15. The permit number from the District approved C-129 for this completion
  16. MO/DA/YR of the C-129 approval for this completion
  17. MO/DA/YR of the expiration of C-129 approval for this completion
  18. The gas or oil transporter's OGRID number
  19. Name and address of the transporter of the product
  20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
  21. Product code from the following table:  

O	Oil
G	Gas
  22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
  24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
  25. MO/DA/YR drilling commenced
  26. MO/DA/YR this completion was ready to produce
  27. Total vertical depth of the well
  31. Inside diameter of the well bore
  32. Outside diameter of the casing and tubing
  33. Depth of casing and tubing. If a casing liner show top & bottom.
  34. Number of sacks of cement used per casing string
- If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DA/YR that new oil was first produced
  36. MO/DA/YR that gas was first produced into a pipeline
  37. MO/DA/YR that the following test was completed
  38. Length in hours of the test
  39. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells
  40. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
  41. Diameter of the choke used in the test
  42. Barrels of oil produced during the test
  43. Barrels of water produced during the test
  44. MCF of gas produced during the test
  45. Gas well calculated absolute open flow in MCF/D
  46. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
  47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for question about this report
  48. The previous operator's name, the signature, printed name and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person