

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						J. LEASE DESIGNATION AND SERIAL NO SF 078496	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION NEW WORK DEEP- DIFF. 96 DEC 16 PM 2:32 WELL ☒ OVER ☐ EN ☐ RESVR. ☐ OTHER ☐ 070 FARMINGTON, NM						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. Name of Operator CONOCO INC						8. FARM OR LEASE NAME, WELL NO 131M	
3. Address of Operator 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705 (915) 686-5421						9. API WELL NO. 30-039-25547	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1150' FNL AND 1055' FWL UNIT LTR 'D' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
14. PERMIT NO. DATE ISSUED: MAY - 1 1997						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA D SEC 34, T28N, R7W	
15. DATE SPUDDED 9-29-96		16. DATE T.D. REACHED 10-5-96		17. DATE COMPL. (Ready to prod.) 11-26-96		18. ELEV. (FE, RKB, RT, GE, ETC) * 6047' DF, 6048' RKB, 6034' GR	
20. TOTAL DEPTH, MD A TVD 7185'		21. PLUG, BACK T.D. MD. & TVD 7183'		22. IF MULTIPLE COMPL. HOW MANY *		19. ELEV. CASINGHEAD 23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6896' - 7154' DAKOTA						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL BURST TDT, GAMMA RAY, CASING COLLAR LOGS						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 - 5/8"		36#		283'		12-1/4"	
7"		23#		2957'		8 - 3/4"	
4 - 1/2"		10.5# / 11.6#		7185'		6 - 1/4"	
						620 SX	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKET SET (MD)					
2 - 3/8"	7072						
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 11-28-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 11-29-96	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 1000	WATER - BBL 25	GAS - OIL RATIO
FLOW TUBING PRESS 50	CASING PRESSURE 40	CALCULATED 24 - HR RATE	OIL - BBL 0	GAS - MCF 1000	WATER - BBL 25	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY TOMMY BROOKS	
35. LIST OF ATTACHMENTS LOGS, INCLINATION REPORT							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <i>Debra Bemenderfer</i> TITLE AGENT FOR CONOCO INC.							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
DATE 12-3-96

APR 28 1997

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored internals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				OJO ALAMO	est 1814	
				KIRTLAND	est 1944	
				FRUITLAND FMA	2315	
				PICTURED CLIFFS	2667	
				LEWIS	2814	
				CHACRA	3611	
				CLIFF HOUSE	4311	
				MENEFEE	4446	
				POINT LOOKOUT	4904	
				MANCOS	5304	
				GALLUP	6145	
				GREENHORN	6810	
				GRANEROS	6860	
				DAKOTA	6884	

ATTACHMENT TO 3160-4

Federal Lease No. SFO78496
API No. 30-039-25547
Lease / Well Name SAN JUAN 28-7 UNIT #131M
Location 1150'FNL & 1055'FWL, SEC. 34, T 28N, R 07W, UNIT LTR 'D'
County / State RIO ARRIBA, NM

31. Perforation Record (Interval, Size and Number)

LOWER DAKOTA 3-1/8" HSC GUN 7014'-7030', 7044', 7046', 7054', 7060',
7068', 7079', 7082', 7090'-7110', 7120', 7136', 7146', 7154', TOTAL 31 HOLES

UPPER DAKOTA 3-1/8" HSC GUN 6896'-6901', 6912'-6930', TOTAL 25
HOLES

32. Acid, Shot, Fracture, Cement Squeeze, Etc. (Depth Interval / Amount And Kind Of Material Used)

7014'-7154' ACID W/ 6 BBLS 15% HCL W/ 46 BALLSEALERS. FRAC W/ 2770 BBLS
SLICK WATER & 61,500 # SAND.

6896'-6930' ACID W/ 500 GALS 15% HCL W/ 38 BALLSEALERS. FRAC W/ 1250 BBLS
SLICK WATER & 26,700 # 20/40 SDC SAND.