

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF-078496
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #131M	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE 100W, MIDLAND, TX 79705 (915)686-5424	9. API WELL NO. 30-039-25547	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1150'FNL - 1055' FWL UNIT LETTER 'D' SECTION 34, T28N - R07W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE	
11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion TO MESA VERDE <input type="checkbox"/> Plugging Back FORMATION <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY <div style="text-align: center;">RECEIVED MAY 14 1997 OIL CON. DIV. DIST. 3</div> <div style="text-align: right;">070 FARMINGTON, NM 97 APR 29 AM 9:16 RECEIVED</div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u>		DEBRA BEMENDERFER
(This space for Federal or State office use)		TITLE <u>Agent for Conoco Inc.</u> DATE <u>4-28-97</u>
APPROVED BY _____		TITLE _____ DATE _____
Conditions of approval, if any:		
ACCEPTED FOR RECORD MAY 14 1997		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY

CONOCO INC.
SAN JUAN 28-7 UNIT #131M
34D-T28N-R7W, Rio Arriba County, New Mexico
Mesa Verde Stimulation Summary

ATTACHMENT TO 3160-5, 3160-4, C-105

April 28, 1997

With a CIBP @ 5150' (to temporarily isolate the Dakota completion) he Mesa Verde was completed in three stages as summarized below:

Perf Point LookOut w/25 total (0.32") holes as follows: 4870, 71, 83, 85, 91, 4910, 12, 14, 16, 21, 25, 27, 31, 34, 46, 56, 58, 66, 74, 84, 86, 88, 5018, 26. Dump bailer spot 28% HCL @ 5026'. Breakdown with 500 gallons 15% HCL and 38 ball sealers. Balled off - 25 hits, 13 misses. Frac Point Lookout with 2808 bbls slickwater and 106,300# 20/40 Arizona. AIP 1300 psi Air 48.5 BPM.

Set CIBP @ 4810' Test to 3000 psi, okay. Dump bailer spot 28% HCL @ 4724'. Perf Menefee w/22 total (0.32") holes as follows: 4490, 92, 4545, 48, 50, 53, 94, 96, 4600, 02, 05, 24, 26, 28, 50, 52, 54, 4706, 08, 20, 22, 24. Breakdown with 500 gallons 15% HCL and 33 ball sealers. Balled off - 22 hits 11 misses. Frac Menefee with 2060 bbls slickwater and 79,400# 20/40 Arizona. AIP 2,500 psi. AIR 40 BPM.

Set CIBP @ 4480'. Test to 3,000 psi okay. Dump bailer spot 28% HCL @ 4,381'. Perf Cliffhouse w/ 27 total (0.32") holes as follows: 4318, 23, 27, 32, 40, 47, 52, 54, 60, 62, 68, 74, 81, 88, 92, 95, 4400, 03, 15, 18, 21, 25, 29, 33, 35, 37, 41. Breakdown with 500 gallons 15%HCL and 39 ball sealers. Balled off - 27 hits, 12 misses. Frac Cliffhouse with 2676 bbls slickwater and 108,500# 20/40 Arizona sand. AIP 2100 psi. AIR 47 BPM.