

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OTHER MESA VERDE FORMATION					5. LEASE DESIGNATION AND SERIAL NO. SF 078496						
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
2. Name of Operator CONOCO INC					7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT						
3. Address of Operator 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705 (915) 686-5424					8. FARM OR LEASE NAME, WELL NO. 131M						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1150' FNL AND 1055' FWL UNIT LTR 'D' At top prod. Interval reported below At total depth					9. API WELL NO. 30-039-25547						
14. PERMIT NO.					DATE ISSUED		12. COUNTY OR PARISH RIO ARriba		13. STATE NM		
15. DATE SPUDDED 9-29-96		16. DATE T.D. REACHED 10-5-96		17. DATE COMPL. (Ready to prod.) 11-26-96		18. ELEV. (FE, RKB, RT, GE, ETC) * 6047' DF, 6048' RKB, 6034' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD A TVD 7185'			21. PLUG, BACK T.D. MD. & TVD 5150'			22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4318' - 5026' MESA VERDE								25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT FULLED	
9 - 5/8"		36#		283'		12-1/4"		150 SX			
7"		23#		2957'		8 - 3/4"		400 SX			
4 - 1/2"		10.5# / 11.6#		7185'		6 - 1/4"		620 SX			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE	
										2 - 3/8"	
										4950'	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED SUMMARY						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
33. * OIL CON. DATA PRODUCTION											
DATE FIRST PRODUCTION 4-24-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING DIST. 3						WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 4-25-97		HOURS TESTED 24		CHOKE SIZE 1/4"		PROD'N FOR TEST PERIOD		OIL - BBL 01		GAS - MCF 323	
FLOW. TUBING PRESS 220		CASING PRESSURE 520		CALCULATED 24 - HR RATE		OIL - BBL 1		GAS - MCF 323		WATER - BBL 8	
										OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED								TEST WITNESSED BY ELLIS KING			
35. LIST OF ATTACHMENTS ATTACHED SUMMARY											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										ACCEPTED FOR RECORD	
SIGNED		TITLE AGENT FOR CONOCO INC.						DATE 4-28-97 MAY 1 2 1997			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any officer or employee of any such department or agency, any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored internals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				38. GEOLOGIC MARKERS		
			NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			OJO ALAMO	est 1814		
			KIRTLAND	est 1944		
			FRUITLAND FMA	2315		
			PICTURED CLIFFS	2667		
			LEWIS	2814		
			CHACRA	3611		
			CLIFF HOUSE	4311		
			MENEFEE	4446		
			POINT LOOKOUT	4904		
			MANCOS	5304		
			GALLUP	6145		
			GREENHORN	6810		
			GRANEROS	6860		
			DAKOTA	6884		

CONOCO INC.
SAN JUAN 28-7 UNIT #131M
34D-T28N-R7W, Rio Arriba County, New Mexico
Mesa Verde Stimulation Summary

ATTACHMENT TO 3160-5, 3160-4, C-105

April 28, 1997

With a CIBP @ 5150' (to temporarily isolate the Dakota completion) he Mesa Verde was completed in three stages as summarized below:

Perf Point LookOut w/25 total (0.32") holes as follows: 4870, 71, 83, 85, 91, 4910, 12, 14, 16, 21, 25, 27, 31, 34, 46, 56, 58, 66, 74, 84, 86, 88, 5018, 26. Dump bailer spot 28% HCL @ 5026'. Breakdown with 500 gallons 15% HCL and 38 ball sealers. Balled off - 25 hits, 13 misses. Frac Point Lookout with 2808 bbls slickwater and 106,300# 20/40 Arizona. AIP 1300 psi Air 48.5 BPM.

Set CIBP @ 4810' Test to 3000 psi, okay. Dump bailer spot 28% HCL @ 4724'. Perf Menefee w/22 total (0.32") holes as follows: 4490, 92, 4545, 48, 50, 53, 94, 96, 4600, 02, 05, 24, 26, 28, 50, 52, 54, 4706, 08, 20, 22, 24. Breakdown with 500 gallons 15% HCL and 33 ball sealers. Balled off - 22 hits 11 misses. Frac Menefee with 2060 bbls slickwater and 79,400# 20/40 Arizona. AIP 2,500 psi. AIR 40 BPM.

Set CIBP @ 4480'. Test to 3,000 psi okay. Dump bailer spot 28% HCL @ 4,381'. Perf Cliffhouse w/ 27 total (0.32") holes as follows: 4318, 23, 27, 32, 40, 47, 52, 54, 60, 62, 68, 74, 81, 88, 92, 95, 4400, 03, 15, 18, 21, 25, 29, 33, 35, 37, 41. Breakdown with 500 gallons 15%HCL and 39 ball sealers. Balled off - 27 hits, 12 misses. Frac Cliffhouse with 2676 bbls slickwater and 108,500# 20/40 Arizona sand. AIP 2100 psi. AIR 47 BPM.