

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-079294
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE 100W, MIDLAND, TX 79705 (915)686-5424	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 860'FSL - 900' FEL UNIT LETTER 'P' SECTION 26, T28N - R07W	8. WELL NAME AND NO. #223M
	9. API WELL NO. 30-039-25553
	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
	11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion TO MESA VERDE <input type="checkbox"/> Plugging Back FORMATION <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY <div style="text-align: center;"><p>RECEIVED MAY 20 1997 OIL CON. DIV. DIST. 3</p><p>070 FARMINGTON, NM 5/11/97 12 PM 2:11 RECEIVED</p></div>	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Bemenderfer</u>	DEBRA BEMENDERFER
(This space for Federal or State office use)	TITLE <u>Agent for Conoco Inc.</u> DATE <u>5-12-97</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ ACCEPTED FOR RECORD MAY 16 1997
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD

Conoco Inc.
San Juan 28-7 Unit #223M
26P-T28N-R7W, Rio Arriba Co., NM
Mesaverde Stimulation Summary

With a CIPB set at 5,250' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Test CIBP to 3,000 psi OK. Dump bailer spot 28% HCL at 5,190'. Perf Piont Lookout w/27 total (0.32") holes as follows: 4976, 79, 83, 87, 5015, 19, 25, 63, 72, 76, 79, 82, 85, 88, 98, 5102, 05, 26, 32, 35, 38, 41, 57, 74, 80, 88, 90. Breakdown with 500 gallons 15% HCL and 41 ball sealers. Recovered all balls - 23 hits - 18 misses. Frac Point Lookout with 2,609 bbls slickwater and 104,000# 20/40 Brady sand. AIP 1,900 psi. AIR 33 bpm.

Set CIBP at 4,958'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 4,928'. Perf Menefee with 20 total (0.32") holes as follows: 4736, 38, 54, 56, 77, 79, 93, 95, 4805, 07, 11, 31, 33, 97, 99, 4919, 21, 31, 32, 34. Breakdown with 500 gallons 15% HCL and ball sealers. Balled off. Frac Menefee with 2,128 bbls slickwater and 80,000# 20/40 Brady sand. AIP 2,900 psi. AIR 46 bpm.

Set CIBP at 4,715'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 4,645'. Perf Cliffhouse with 27 total (0.32") holes as follows: 4504, 07, 10, 13, 16, 42, 44, 52, 54, 64, 69, 71, 76, 78, 97, 4604, 16, 20, 22, 29, 31, 33, 39, 43, 45, 52, 55. Breakdown with 500 gallons 15% HCL and ball sealers. Balled off. Frac Cliffhouse with 2,320 bbls slickwater and 96,000 # 20/40 Brady sand. AIP 1,980 psi. AIR 50 BPM.