

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT										5. LEASE DESIGNATION AND SERIAL NO. SF079294	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *											
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. 223M					
2. Name of Operator CONOCO INC.						9. API WELL NO. 30-039-25553					
3. Address of Operator 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 860' FSL AND 900' FEL UNIT LTR 'P' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA P SEC. 26, T28N, R7W					
				14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH RIO ARriba		13. STATE NM	
15. DATE SPURRED 10-15-96		16. DATE T.D. REACHED 10-23-96		17. DATE COMPL. (Ready to prod.) 5-12-97		18. ELEV. (FE, RKB, RT, GE, ETC) * 6202' DF, 6203' RKB, 6189' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD A TVD 7332'		21. PLUG, BACK T.D. MD. & TVD 5250'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>					
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4504' - 5190' MESA VERDE								25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT FULLED	
9-5/8"		36#		278'		12-1/4"		150 SX			
7"		23#		3153'		8-3/4"		435 SX			
4-1/2"		10.5#		7332'		6-1/4"		550 SX			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
SEE ATTACHED						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION											
DATE FIRST PRODUCTION 12-10-96		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING						WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 5-11-96		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 1		GAS - MCF 1190 MCFD	
FLOW TUBING PRESS 190		CASING PRESSURE 550		CALCULATED 24 - HR RATE		OIL - BBL 1		GAS - MCF 1190 MCFD		WATER - BBL 12	
										OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED								TEST WITNESSED BY GILBERT HUGHES			
35. LIST OF ATTACHMENTS STIMULATION SUMMARY											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED _____ TITLE AGENT FOR CONOCO INC.											

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON DISTRICT OFFICE**

## ACKNOWLEDGMENTS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored internals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	GEOLOGIC MARKERS						
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					OJO ALAMO	2053'	
					KIRTLAND	2180'	
					FRUITLAND FMA	2486'	
					PICTURED CLIFFS	2864'	
					LEWIS	2952'	
					CHACRA	3827'	
					CLIFF HOUSE	4501'	
					MENEFEE	4657'	
					POINT LOOKOUT	5062'	
					MANCOS	5514'	
					GALLUP	6336'	
					GREENHORN	7028'	
					GRANEROS	7080'	
					DAKOTA	7122'	

Conoco Inc.  
San Juan 28-7 Unit #223M  
26P-T28N-R7W, Rio Arriba Co., NM  
Mesaverde Stimulation Summary

With a CIPB set at 5,250' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Test CIBP to 3,000 psi OK. Dump bailer spot 28% HCL at 5,190'. Perf Piont Lookout w/27 total (0.32") holes as follows: 4976, 79, 83, 87, 5015, 19, 25, 63, 72, 76, 79, 82, 85, 88, 98, 5102, 05, 26, 32, 35, 38, 41, 67, 74, 80, 88, 90. Breakdown with 500 gallons 15% HCL and 41 ball sealers. Recovered all balls - 23 hits - 18 misses. Frac Point Lookout wiith 2,609 bbls slickwater and 104,000# 20/40 Brady sand. AIP 1,900 psi. AIR 33 bpm.

Set CIBP at 4,958'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 4,928'. Perf Menefee with 20 total (0.32") holes as follows: 4736, 38, 54, 56, 77, 79, 93, 95, 4805, 07, 11, 31, 33, 97, 99, 4919, 21, 31, 32, 34. Breakdown with 500 gallons 15% HCL and ball sealers. Balled off. Frac Menefee with 2,128 bbls slickwater and 80,000# 20/40 Brady sand. AIP 2,900 psi. AIR 46 bpm.

Set CIBP at 4,715'. Test to 3,000 psi OK. Dump bailer spot 28% HCL at 4,645'. Perf Cliffhouse with 27 total (0.32") holes as follows: 4504, 07, 10, 13, 16, 42, 44, 52, 54, 64, 69, 71, 76, 78, 97, 4604, 16, 20, 22, 29, 31, 33, 39, 43, 45, 52, 55. Breakdown with 500 gallons 15% HCL and ball sealers. Balled off. Frac Cliffhouse with 2,320 bbls slickwater and 96,000 # 20/40 Brady sand. AIP 1,980 psi. AIR 50 BPM.