

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco, Inc.

(915) 686-6548

3. ADDRESS AND TELEPHONE NO.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1640' FNL & 1530' FWL

At proposed prod. zone 1640' FNL & 1530' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8038'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6597

This action is subject to approval and
procedural review by the BLM as per 3165.3
and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*

3/1/96

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	250'	150 SXS
8-3/4"	7"	23#	3570'	575 SXS
6-1/4"	4-1/2"	11.6#	8038'	

It is proposed to drill a vertical wellbore to be downhole commingled in the Blanco Mesaverde and Basin Dakota Pools following the acquisition of sufficient production test data for allocation purposes. Downhole commingling has already been approved by the BLM and by the state (Order R-10476). The well will be drilled and equipped according to the following attachments:

1. Well Location & Acreage Dedication Plat (C-102).
2. Proposed Well Plan Outline.
3. Cementing and Mud Programs.
4. Blowout Preventer Hookup.
5. Surface Use Plan with EXHIBITS A.1, A.2, B.1, B.2, & C.
6. Pipeline specifications and ROW plat (ATTACHMENTS D.1 & D.2).

DRILLING OPERATIONS WILL BE
SUBJECT TO THE FOLLOWING ATTACHED
"GENERAL REQUIREMENTS"

This application includes ROW's for the well pad, access road, and pipeline.

Archeological surveys have been completed for well pad & access road (LAC REPORT 9458n) and for the pipeline (Ref. #10112) and clearances recommended. The BLM on-site inspection has also been completed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jerry W. Hoover TITLE Sr. Conservation Coordinator DATE 1/26/96

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approved for permit or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL:

APPROVED BY _____

TITLE _____

OIL CON. DIV.

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

APPROVED
AS AMENDED

FEB 05 1996

DISTRICT MANAGER