

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO
SF-079290

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

7. IF UNIT OR CA. AGREEMENT DESIGNATION
SAN JUAN 28-7 UNIT

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

8. WELL NAME AND NO.

188M

2. NAME OF OPERATOR

CONOCO INC.

9. API WELL NO.

30-039-25556

3. ADDRESS AND TELEPHONE NO.

10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705

10. FIELD AND POOL, OR EXPLORATORY AREA

BLANCO MESA VERDE

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1640'FNL - 1530' FWL, UNIT LETTER 'F', SEC. 26, T28N-R7W

11. COUNTY OR PARISH, STATE

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED SHEET FOR FURTHER DETAILS.

RECEIVED
MAY 2 7 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Bemenderfer

DEBRA BEMENDERFER

TITLE s Agent for Conoco Inc.

DATE

4-17-97

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 22 1997

FARMINGTON DISTRICT OFFICE

NMOOD

Conoco Inc
San Juan 28-7 Unit #188M
26F-T28N-R7W, Rio Arriba Co., NM
Mesaverde Stimulation Summary

With a CIBP set at 5,618' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Perf Point Lookout w/26 total (0.32") holes as follows: 5427, 29, 42, 45, 48, 51, 52, 54, 57, 60, 63, 66, 73, 75, 80, 82, 90, 93, 98, 5502, 05, 13, 15, 17, 27, 29. Attempt breakdown w/15% HCL and ball sealers. Reached maximum pressure. Did not break. Spotted 84 gallons 15% HCL. Breakdown with 420 gallons 15% HCL and 40 ball sealers. Good ball action, balled out at end of job. Frac Point Lookout w/2,056 bbls slickwater and 83,000# 20/40 Arizona sand @ 40 BPM & 1,640 PSI. ISIP VAC.

Set CIBP @ 5,390'. Test to 3,000 psi OK. Dump bailer spot 15 gallons 28% HCL @ 5,305' and perf Menefee w/25 total (0.32") holes as follows: 5134, 36, 59, 61, 64, 68, 68, 96, 5200, 03, 08, 10, 12, 50, 52, 65, 85, 88, 91, 94, 91, 5200, 50, 21, 50. Breakdown w/500 gallons 15% HCL and 42 ball sealers. Frac Menefee w/1,650 bbls slickwater and 45,400# 20/40 Arizona sand @ 44 BPM & 2,700 PSI. Cut short due to pressure.

Set CIBP @ 5,100'. Test to 3,000 psi OK. Dump bailer spot 15 gallons 28% HCL @ 5,025' and perf Cliffhouse w/27 total (0.32") holes as follows: 4874, 77, 80, 88, 91, 4909, 11, 19, 21, 28, 34, 42, 58, 60, 65, 67, 75, 77, 88, 91, 98, 5505, 08, 13, 15, 17, 24. Breakdown w/500 gallons 15% HCL. Frac Cliffhouse w/2,245 bbls slickwater and 88,000# 20/40 sand @ 53 BPM

Conoco Inc.
San Juan 28-7 Unit #188M
26F-T28N-R7W, Rio Arriba Co , NM
Mesaverde Stimulation Summary

With a CIBP set at 5618' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Perf Point Lookout w/26 total (0.32") holes as follows: 5427, 29, 42, 45, 46, 51, 52, 54, 57, 60, 63, 66, 73, 75, 80, 82, 90, 93, 98, 5502, 05, 13, 15, 17, 27, 29. Attempt breakdown w/15% HCL and ball sealers. Reached maximum pressure. Did not break. Spotted 84 gallons 15% HCL. Breakdown with 420 gallons 15% HCL and 40 ball sealers. Good ball action, bailed out at end of job. Prac Point Lookout w/2,056 bbls slickwater and 83,000# 20/40 Arizona sand @ 40 BPM & 1,640 PSI. ISIP VAC.

Set CIBP @ 5,390'. Test to 3,000 psi OK. Dump bailer spot 15 gallons 28% HCL @ 5,365' perf Menefee w/25 total (0.32") holes as follows: 5134, 36, 59, 61, 64, 66, 68, 86, 5200, 03, 08, 10, 17, 50, 52, 55, 85, 88, 91, 94, 97, 5300, 59, 61, 63. Breakdown w/500 gallons 15% HCL and 42 ball sealers. Frac Menefee w/1,650 bbls slickwater and 45,400# 20/40 Arizona sand @ 44 BPM & 2,700 PSI. Cut short due to pressure.

Set CIBP @ 5,100'. Test to 3,000 psi OK. Dump bailer spot 15 gallons 28% HCL @ 5,025' and perf Cliffhouse w/27 total (0.32") holes as follows: 4874, 77, 80, 88, 91, 4909, 11, 19, 21, 28, 34, 42, 58, 60, 65, 67, 75, 77, 88, 91, 98, 5505, 03, 13, 15, 17, 24. Breakdown w/500 gallons 15% HCL. Frac Cliffhouse w/2,245 bbls slickwater and 88,000# 20/40 sand @ 53 BPM.