

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 079290																									
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		8. FARM OR LEASE NAME SAN JUAN UNIT 28-7 WELL # 258M																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1523' FNL & 933' FWL, UNIT LTR 'E' At top prod. interval reported below At total depth		9. API NO. 30-039-25557																									
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA																									
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 23, T 28N, R 7W																									
15. Date Spudded 5-18-96		12. COUNTY OR PARISH RIO ARriba																									
16. Date T.D. Reached 5-25-96		13. STATE NM																									
17. DATE COMP (Ready to prod.) 8-30-96		19. ELEV. CASINGHEAD																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6715, KB 6729																											
20. TOTAL DEPTH, MD & TVD 7904'		21. PLUG, BACK T.D., MD & TVD 7902'																									
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY X																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 7783 - 7883 LOWER DAKOTA 7661 - 7706 UPPER DAKOTA		25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL BURST THERMAL / DECAY TIME LOG		27. WAS WELL CORED NO																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>9 5/8</td><td>36#</td><td>284'</td><td>12 1/4</td><td>135 SX</td><td></td></tr><tr><td>7</td><td>23#</td><td>3739'</td><td>8 3/4</td><td>498 SX</td><td></td></tr><tr><td>4 1/2</td><td>10.5</td><td>7902'</td><td>6 1/4</td><td>605 SX</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled	9 5/8	36#	284'	12 1/4	135 SX		7	23#	3739'	8 3/4	498 SX		4 1/2	10.5	7902'	6 1/4	605 SX	
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29. LINER RECORD																											
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30. TUBING RECORD																											
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31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMT. AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>SEE ATTACHED</td><td></td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED	SEE ATTACHED																					
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33.* PRODUCTION																											
DATE FIRST PRODUCTION 9-4-96		WELL STATUS (Producing or shut-in) PRODUCING																									
DATE OF TEST 9-4-96		HOURS TESTED 24																									
CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD OIL - BBL. 0 GAS - MCF. 910																									
FLOW. TUBING PRESS. 140		CASING PRESSURE 590																									
CALCULATED 24-HOUR RATE 0		OIL - BBL. 0 GAS - MCF. 910 WATER - BBL. 0																									
OIL GRAVITY-API (CORR.)																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED		TEST WITNESSED BY JOHN ANDERSON																									
35. LIST OF ATTACHMENTS																											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BILL R. KEATHLY

TITLE

SR. REGULATORY SPECILIST

DATE

9-6-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) BRK DJS FILE ROOM

ACCEPTED FOR RECORD
SEP 10 1996

FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
OJO ALAMO	2592						
KIRTLAND	2692						
FRUITLAND FMA	3025 EST						
PICTURED CLIFFS	3402						
LEWIS	3484						
CHACRA	4353						
CLIFFHOUSE	5036						
MENEFEE	5172						
POINT LOOKOUT	5571						
MANCOS	6095						
GREENHORN	7554						
GRANEROS	7620						
DAKOTA	7660						

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 079290
WELL NAME & NO: SAN JUAN UNIT 28-7, WELL # 258M
LOCATION: 1523' FNL & 933' FWL. SEC. 23, T 28N, R 7W, UNIT LTR 'E'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

PERF LOWER DAK W/ 3 1/8 GUN W/ .32" HOLES 1 SPF @ 7783, 7785, 7787, 7789, 7791, 7793, 7795, 7797, 7799, 7814, 7815, 7824, 7829, 7835, 7837, 7839, 7847, 7849, 7851, 7853, 7855, 7869, 7871, 7873, 7875, 7877, 7879, 7881, 7883, TOTAL OF 45 HOLES.

PERF UPPER DAKOTA W/ 0.32" HOLES, 1 SPF @ 7661-68, 7671-83, 7691-7706 TOTAL OF 37 HOLES.

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

7783 - 7883

ACID W/ 4 bbl 15% HCL + 16 bbl 15% HCL W/ 3 1.1 BS / BBL. FLUSH W/ 124 bbl 10# LINEAR GEL. FRAC W/ 19,992g 50# LINEAR GEL PAD & 13,776g 10# LINEAR GEL W/ 66,888# 20/40 OTTAWA SAND. FLUSH W/ 109g 10# LINEAR GEL.

7661 - 7706

ACID W/ 24 bbl 15% HCL W/ 52 BS (4 BALLS/bbl). FLUSHES W/ 118 bbl 10# LINEAR GEL. FRAC W/ 20,000g 10# LINEAR GEL & 101,600# 20/40 OTTAWA SAND. FLUSH W/ 15 bbl 10# LINEAR GEL.

WELL NAME AND NUMBER SAN JUAN 28-7 UNIT NO. 258M
LOCATION SEC 23, T28N, R7W, RIO ARRIBA COUNTY, NEW MEXICO
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required.)
OPERATOR CONOCO, INC.
DRILLING CONTRACTOR AZTEC WELL SERVICING CO., INC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4 ° @ 289'</u>	<u>2 1/4 ° @ 7195'</u>		
<u>1 ° @ 785'</u>	<u>2 1/4 ° @ 7598'</u>		
<u>1 1/4 ° @ 1242'</u>	<u>3 ° @ 7904'</u>		
<u>1 1/2 ° @ 1697'</u>			
<u>2 ° @ 2203'</u>			
<u>1 3/4 ° @ 2702'</u>			
<u>2 ° @ 3196'</u>			
<u>2 3/4 ° @ 3742'</u>			
<u>2 ° @ 4213'</u>			
<u>1 ° @ 4718'</u>			
<u>1 1/2 ° @ 5191'</u>			
<u>1 1/2 ° @ 5472'</u>			
<u>1 3/4 ° @ 5778'</u>			
<u>2 ° @ 6256'</u>			
<u>2 ° @ 6726'</u>			

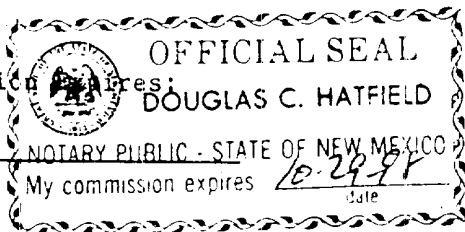
Drilling Contractor AZTEC WELL SERVICING CO.

By *Jerry Sandoz*

Subscribed and sworn to before me this 12 day of JULY, 19 96

Douglas C. Hatfield
Notary Public

My Commission Expires:



SAN JUAN County, NEW MEXICO