

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO SF-079290	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ DIFF. RESVR. ☐ OTHER <i>MV FORMATION</i>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO SAN JUAN 28-7 UNIT <i>25811</i>	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W, Midland, TX 79705 915-686-5424						9. API WELL NO 30-039-25557	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1523' FNL - 933' FWL, Unit Letter 'E' 20-27N-27W At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <i>E</i> Section 23, T28N-R7W						12. COUNTY OR PARISH Rio Arriba County	
13. STATE NM						14. PERMIT NO.	
DATE ISSUED						15. DATE SPUDDED 5-18-96	
16. DATE T.D. REACHED 5-25-96						17. DATE COMPL. (Ready to prod.) 4-21-97	
18. ELEV. (DF, RKB, RT, GR, ETC) * GL 6715, KB 6729						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7904'						21. PLUG, BACK T.D. MD. & TVD 5705'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY ☒ CABLE TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5038' - 5705' Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8		36#		284'		12-1/4	
7		23#		3739'		8-3/4	
4-1/2		10.5#		7902'		6-1/4	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
						2-3/8"	
						5650'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SHEET				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				See Attached			
33. * PRODUCTION							
DATE FIRST PRODUCTION 4-21-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 4/22/97		HOURS TESTED 24 HRS		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
FLOW, TUBING PRESS 190#		CASING PRESSURE 700#		CALCULATED 24 - HR RATE		OIL - BBL 10	
						GAS - MCF 2750	
						WATER - BBL 3	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED						TEST WITNESSED BY ELLIS KING	
35. LIST OF ATTACHMENTS STIMULATION SUMMARY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED <i>Debra Bemenderfer</i>		TITLE DEBRA BEMENDERFER, As Agent for Conoco					
		DATE <i>4/22/97</i>					

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

BY

37.	SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38.	GEOLOGIC MARKERS		
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
							MEAS. DEPTH	TRUE VERT. DEPTH
	OJO ALAMO	2592						
	KIRTLAND	2692						
	FRUITLAND FMA	3025 ESTIMATED						
	PICTURED CLIFFS	3402						
	LEWIS	3484						
	CHACRA	4353						
	CLIFFHOUSE	5036						
	MENEFEE	5172						
	POINT LOOKOUT	5571						
	MANCOS	6095						
	GREENHORN	7554						
	GRANEROS	7620						
	DAKOTA	7660						

Conoco Inc
San Juan 28-7 Unit #258M
CEE-T28N-R7W, Rio Arriba Co. NMI
Mesaverde Stimulation Summary

With a CIBP set at 5,820' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below:

Dump bailer spot 30 gallons 18% HCL at 5,705'. Perf Point Lookout w/25 total (0.32") holes as follows: 5574, 78, 82, 86, 90, 94, 98, 5602, 95, 24, 26, 28, 31, 41, 42, 49, 51, 61, 64, 67, 83, 90, 92, 96, 5705'. Breakdown with 500 gallons 15% HCL and 38 ball sealers. Balled off - 26 hits 13 misses. Frac Point Lookout with 2,226 bbls slickwater and 97,000# 20/40 Brady. AIP 1800 psi. AIR 43 BPM.

Set CIBP @ 5,560'. Test to 3,000 psi OK. Dump bailer spot 30 gallons 18% HCL @ 5,515'. Perf Menefee w/21 total (0.32") holes as follows: 5235, 36, 41, 43, 51, 53, 61, 63, 5338, 40, 42, 44, 46, 63, 65, 67, 5501, 03, 11, 13, 15. Breakdown w/500 gallons 15% HCL and 32 ball sealers. Balled off. Frac Menefee w/1,793 bbls slickwater and 75,000# 20/40 Brady. AIP 2400 psi. AIR 43 BPM.

Set CIBP @ 5,220'. Test to 3,000 psi OK. Dump bailer spot 30 gallons 18% HCL @ 5,189'. Perf Cliffhouse w/25 total (0.32") holes as follows: 5038, 45, 50, 53, 55, 59, 67, 90, 93, 95, 5102, 04, 06, 11, 32, 34, 51, 53, 55, 63, 5165, 67, 69, 65 (two shots). Unable to breakdown. Reached maximum pressure. Spot 30 gallons 28% HCL @ 5,152'. Breakdown w/500 gallons 15% HCL and 38 ball sealers. Balled off - 24 hits 9 misses. Frac Cliffhouse w/2,667 bbls slickwater and 73,300# 20/40 Brady. AIP 2400 psi. AIR 42 BPM.