
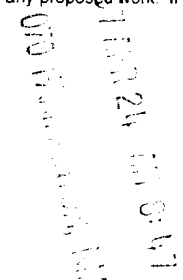
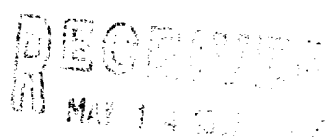


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO SF-079290
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA. AGREEMENT DESIGNATION	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO SAN JUAN 28-7 UNIT #258M	
3. ADDRESS AND TELEPHONE NO 10 Desta Drive, Ste. 100W, Midland, TX 79705 915-686-5424	9. API WELL NO. 30-039-25557	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1523' FNL - 933' FWL, Unit Letter 'E' - <i>SB-28N-07W</i>	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde	
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <i>WORKOVER TO MV</i> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  SEE ATTACHED SHEET FOR DETAILS.  <div style="text-align: center;"></div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <i>Debra Bemenderfer</i>		DEBRA BEMENDERFER
TITLE <i>s Agent for Conoco Inc.</i>		DATE <i>4/22/97</i>
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____
Conditions of approval, if any:		DATE _____
<b>ACCEPTED FOR RECORD</b> <b>MAY 14 1997</b> FARMINGTON DISTRICT OFFICE BY _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

Conoco Inc  
San Juan 28-7 Unit #258M  
20E-T28N-R7W, Rio Arriba Co., NM  
Mesaverde Stimulation Summary

With a CIBP set at 5,820' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below:

Dump bailer spot 30 gallons 28% HCL at 5,705'. Perf Point Lookout w/25 total (0.32") holes as follows: 5574, 78, 82, 86, 90, 94, 99, 5602, 05, 24, 26, 29, 31, 41, 42, 49, 51, 61, 64, 67, 83, 90, 92, 96, 5705'. Breakdown with 500 gallons 15% HCL and 38 ball sealers. Balled off - 25 hits 13 misses. Frac Point Lookout with 2,226 bbls slickwater and 97,000# 20/40 Brady. AIP 1800 psi. AIR 43 BPM.

Set CIBP @ 5,560'. Test to 3,000 psi OK. Dump bailer spot 30 gallons 18% HCL @ 5,515'. Perf Menefee w/21 total (0.32") holes as follows: 5235, 36, 41, 43, 51, 53, 61, 63, 5338, 40, 42, 44, 46, 63, 65, 67, 5501, 03, 11, 13, 15. Breakdown w/500 gallons 15% HCL and 32 ball sealers. Balled off. Frac Menefee w/1,793 bbls slickwater and 75,000# 20/40 Brady. AIP 2400 psi. AIR 43 BPM.

Set CIBP @ 5,220'. Test to 3,000 psi OK. Dump bailer spot 30 gallons 18% HCL @ 5,189'. Perf Cliffhouse w/25 total (0.32") holes as follows: 5038, 45, 50, 53, 55, 59, 67, 90, 93, 95, 5102, 04, 06, 11, 32, 34, 51, 53, 55, 63, 5165, 67, 69, 65 (two shots). Unable to breakdown. Reached maximum pressure. Spot 30 gallons 28% HCL @ 5,152'. Breakdown w/500 gallons 15% HCL and 35 ball sealers. Balled off - 24 hits 9 misses. Frac Cliffhouse w/2,667 bbls slickwater and 73,300# 20/40 Brady. AIP 2400 psi. AIR 42 BPM.