Form 3 150-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 3 1,1993

5. Lease Designation and Seriai No

CE 070700

	יאנועוט	NOTICES A	IND REPORTS ON WELLS	/ 151	Indian, Allonee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT—" for such proposals				r. 5. 17 1		
SUBMIT IN TRIPLICA TE				7 16 0	Unit or CA, Agreement Designation	
. Type of Well						
Oil Gas Well Other				8. W el	II Name and No	
Name of Operator					an Juan 28-7 Unit, # 258M	
Address and Telephone No	ONOCO IN	IC.		9. API	I Well No	
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424					30-039-25557 eld and Pool, or Exploratory Area	
b. Location of Well (Footage: Sec., T. R. M. or Survey Description)					Blanco MV/Basin Dakota	
1523' FNL & 933' FWL, Sec. 23, T 28N, R 7W, Unit Ltr. 'E'					ounty or Parish, State	
					Rio Arriba, NM	
CHECK A	\PPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, O	R OTHER DATA	
TYPE OF S	SUBMISSION	N	TYPE OF ACTIO)N		
Notice of Intent			Abandonment		Change of Plans	
			Recompletion		New Construction	
Subseque	ent Repon		Plugging Back		Non-Routine Fracrunng	
			Casing Repair		Water Shut-Off	
Final Abandonment Notice			Altering Casing Other DHC Mesaverda & Dakota		Conversion to Injection	
				a ! !	to the state of th	
give subsurface loca The above listed well	ttions and measu	ingled in the B	pertinent details, and give pertinent dates, including estimated date of standard depths for all markers and zones pertinent to this work.)* Blanco Mesaverde and Basin Dakota, per DHC order	INoi Com Irting any pro	· · · · · · · · · · · · · · · · · · ·	
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