

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF 079290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and or No.

8. Well Name and No.  
SAN JUAN 28-7 258M

9. API Well No.  
30-039-25557

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE / BASH DAKOT

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC. Contact: DEBORAH MARBERRY  
E-Mail: deborah.a.marberry@conoco.com

3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252  
3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T28N R7W SWNW 1523FNL 933FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco performed workover operations on this well as per the following:  
4/25/2002 Road rig to location. Spot unit and equipment. Change out diesel tank. Rig up pump and pit. SHUT DOWN.  
4/26/2002 Kill tubing. NDWH & NUBOP. Set back pressure valve. Test BOP'S - OK. POOH with 40 jts of 2 3/8" tubing. SHUT DOWN  
4/29/2002 Check well pressure. Csg - 225 psi. Blow well down. POOH and tally 207 jts., 2 3/8" tubing with Mule Shoe Collar, and SN. NOTE: HAD 2 JTS OF TUBING THAT WAS ACID CUT ON THE OUTSIDE FROM PREVIOUS DUMP ACID JOB. RIH with sand line to check for fill, could not get accurate depth. RIH with Mule Shoe Collar, SN and 251 jts of 2 3/8" tubing. Tagged fill @ 7863'. Bottom DK perf @ 7883'. Pull up and shut down.  
4/30/2002 Check well pressure. Csg - 210 psi. Blow well down. Kill tubing. POOH with 2 3/8" tubing. RIH with 2 3/8" tubing with Hallib Tbg. Baler. Tagged sand fill @ 7863'. Cleaned sand fill to PBTD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11562 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 06/06/2002 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/28/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

**Additional data for EC transaction #11562 that would not fit on the form**

**32. Additional remarks, continued**

@ 7894'. POOH 252 jts of 2 3/8" tubing with Hallib Baler. SHUT DOWN  
5/1/2002 Check well pressure. Csg - 210 psi. Blow well down. RIH with MS, SN and 2 3/8" tubing.  
Land tubing. Rig up to swab. Make 1 run and swab hung up, parted sand line. POOH with 2 3/8" tubing  
with sand line and sinker bars. Had sand around swab cup's. SHUT DOWN  
5/2/2002 Check well pressure. Csg - 205 psi. Blow down and kill well. RIH with Mule Shoe Collar, SN  
and 247 jts of 2 3/8" tubing. Make swab run, tubing is clear. Land 2 3/8" tubing @ 7748'. NDBOP &  
NUWH. SHUT DOWN  
FINAL REPORT.

BY



05/01/91



05/01/91