

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF079290
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #259M	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915)686-5424	9. API WELL NO. 30-039-25558	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' ENL AND 960' FWL, SEC. 24, T28N, R07W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE	
11. COUNTY OR PARISH, STATE RIO ARRIBA, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any-proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  PLEASE SEE ATTACHED SHEET		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u>		TITLE <u>AGENT FOR CONOCO INC.</u> DATE <u>4/11/97</u>
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____ DATE _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ACCEPTED FOR RECORD

\* See Instruction on Reverse Side

APR 16 1997

FARMINGTON DISTRICT OFFICE

BY 5/15

Conoco Inc  
San Juan 28-7 Unit #259M  
24D-T28N-R7W, Rio Arriba Co., NM  
Mesaverde Stimulation Summary

With a CIBP set at 5,800' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below:

Perf Point Lookout w/25 total (0.32") holes, 1 shot every other foot, as follows: 5570-82, 5590-94, 5604-10, 5626-28, 5640-42, 5656, 5663-65, 5685-91.

Attempt breakdown of Point Lookout perms w/500 gal 15% HCL and 38 ball sealers. Reached maximum pressure. Did not break. Spotted 84 gallons 15% HCL. Breakdown with 416 gallons 15% HCL and ball sealers. ATP 2380#, AIR 3.3 BPM. Frac Point Lookout 117,600 gallons slickwater, 124,300# 20/40 Brady, and 7200# 20/40 Super DC. ATP 1895#, AIR 50 BPM.

Perf Menefee w/20 total (0.32") holes, 1 shot every other foot, as follows: 5290-92, 5315, 5320-24, 5328-38, 5346-50, 5373, 5378-80, 5385-87.

Spot 84 gallons HCL across Menefee. Breakdown Menefee w/420 gal 15% HCL and 30 ball sealers. ATP 2020#, AIR 15.2 BPM. Frac Menefee w/100,800 gallons slickwater, 70,600# 20/40 Brady, and 6,400# 20/40 Super DC. ATP 1790#, AIR 40.5 BPM.

Perf Cliffhouse w/26 total (0.32") holes, 1 shot every other foot, as follows: 5054-62, 5096-5108, 5115, 5121, 5131, 5141, 5158-64, 5169-71, 5224-30.

Attempted to breakdown Cliffhouse perms w/500 gallons 15% HCL and 40 ball sealers. Reached maximum pressure. Did not break. Spotted 80 gallons 15% HCL. Breakdown with 420 gallons 15% HCL and ball sealers. ATP 2000#, AIR 16 BPM. Frac Cliffhouse w/117,600 gallons slickwater, 83,200# 20/40 Brady, and 30,950# 20/40 Super DC. ATP 2850#, AIR 50.8 BPM.