Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO.	
			SF 079290	
SUNDRY NOTICES AND REPORTS ON WELLS			6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir:				
	Use "APPLICATION FOR PERM	IT-" for such proposals	, ,	
	SUBMIT IN TOID	IDATE TO THE PARTY OF THE PARTY	7: IF UNIT OR CA, AGREEMENT DESIGNATION	
	SUBMIT IN TRIPL	-ICATE	SAN JUAN 28-7 UNIT	
1.	TYPE OF WELL		8. WELL NAME AND NO.	
	OIL WELL GAS WELL OTHER	☐: // 311 200 0 🗐	# 259M	
	NAME OF OPERATOR	Assessment Par	9. API WELL NO.	
	CONOCO INC.		30-039-25558	
3.	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA	
	P.O. Box 2197, DU 3066, Houston, TX 7725	52-2197 (281) 293-1613	BLANCO MESA VERDE	
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Des	cription)	11. COUNTY OR PARISH, STATE	
	790' FNL 960' FWL SECTION 24, T	28N, ROTW, UNIT LETTER D	RIO ARRIBA COUNTY	
12.				
<u> </u>	TO NOTICE OF NOTICE, NET ONLY, ON OTHER DATA			
	TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Abandonment Change of Plans				
			Change of Plans	
Subsequent Report Final Abandonment Notice		Recompletion	New Construction	
		Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
		Altering Casing	Conversion to Injection	
		Other: Lower Tubing	Dispose Water	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13. (13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any emperature of the starting and control of the st			
,	directionally diffied, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
;	5/30/00 Road rig to location and spot. Wait on rest of equipment.			
;	5/31/00 RU unit and spot equipment. 150# on both tbg and csg. Bleed down tbg and csg. Kill csg w/ 80 bbls of water. ND wellhead and NU BOP. Start TOOH w/ 2 3/8" tbg. Pulled 86 stands and a single. Secure well for the night.			
6	6/1/00 220# Csg. Bleed csg down. Pumped	120 bbls of water to kill well. PU new pipe a	and TIH tallying. TIH w/ original 173	
	jts plus 76 more jts and tagged up. No fill to clean out. Lay down 3 jts. Land tbg @ 7865' w/o KB. Put on TIW valve and worked on rig brakes (getting too hot). PU swab and made 4 runs. Lay down swab and secure well for the night.			
6	6/2/00 220# Csg, Tbg was dead. Wait on wellhead from Wood Group. ND BOP and NU wellhead. RU swab and start swabbing. Made 12 runs, well would not come in. Secure well for the night.			
•	6/3/00 230# Csg, 650# Tbg. Blow down well. PU swab and start swabbing. Well will blow for a little after a couple of runs, but continues to load up. Will need swab unit. Secure well and RD. Prep to move to SJ 28-7 259M.			
14. !	14. I hereby certify that the foregoing is true and correct			
	SIGNED			
(This space for Federal or State office use)				
APPROVED BY		TITLE	DATE	
Conditions of approval, if any:				
Title 1	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,			
fictitio	fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

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