

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER	7. IF UNIT OR CA, AGREEMENT DESIGNATION	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #222M	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915) 686-5424	9. API WELL NO. 30-039-25562	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 916' FNL & 813' FWL, SEC. 25, T28N, R7W, UNIT LTR, K D	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA / BLANCO MV	
11. COUNTY OR PARISH, STATE RIO ARRIBA, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice		☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☐ Other: ☐ Change of Plans ☒ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PLEASE SEE ATTACHED SUMMARY		
14. I hereby certify that the foregoing is true and correct RECEIVED JUN - 3 1997 OIL CON. DIV. DIST. 3 SIGNED <u><i>Debra Bemenderfer</i></u> TITLE AGENT FOR CONOCO INC. DATE 5-27-97 (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 30 1997

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

NMOC

SAN JUAN 28-7 UNIT 222M (GMH 5/16/97)							
API Code	300392556200			Field Code	San Juan		
TD	7760.0 ft KB			Basin	San Juan		
PBTD	7752.0 ft KB			Basin Code			
State	New Mexico			Permit			
County	Rio Arriba			Spud	29-Apr-97		
District	San Juan C.U.			Finish Dri	10-May-97		
Permit No.				Completion			
TD Measured	7760			Abandon			
Reservoir	Mesaverde/Dakota						
Field							
Elevations							
KB	6600.0 ft			Cas Flng			
Grd	6586.0 ft			Tub Head			
KB-Grd	14.0 ft						
Bore Hole Data							
	Depth (ftKB)			Size (in)			
	304.0			12 1/4			
	3615.0			8 3/4			
	7760.0			6 1/4			
Casing String - Surface Casing							
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
9 5/8 in Casing	289.0	6	8 5/8/64	36.00	K-55	8rd ST&C	
Casing String - Intermediate Casing							
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
7 in Casing	3614.0	81	6 3/8	23.00	K-55	8rd LT&C	
Casing String - Production Casing							
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
4 1/2 in Casing	6242.0	144	4 3/8	10.50	K-55	8rd ST&C	
4 1/2 in Casing	7759.0	34	4	11.60	K-55	8rd LT&C	
Casing Cement							
Casing String	Top (ftKB)	Amount (ax)	Comments				
Surface Casing	0.0	165	Cement circ				
Intermediate Casing	0.0	457	Cement circ				
Production Casing	2560.0	510	TOC by CBL				
Perforations							
Date	Int	Shots (mg)	Comments				
17-May-97	4912.0 - 5059.0	0.5	28 - 34" holes @ 4912, 14, 21, 25, 27, 32, 39, 55, 59, 62, 65, 72, 75, 82, 85, 88, 97, 99, 5005, 23, 28, 30, 34, 37, 46, 51, 57, 5069 CLIFFHOUSE				
17-May-97	5147.0 - 5340.0	0.5	27 - 34" holes @ 5147, 49, 51, 59, 61, 68, 73, 94, 96, 5202, 04, 09, 11, 17, 19, 37, 40, 43, 77, 81, 83, 93, 95, 99, 5301, 38, 5340 MENEFEY PAY				
16-May-97	5430.0 - 5573.0	0.5	30 - 30" holes @ 5430, 34, 40, 52, 57, 61, 80, 84, 88, 91, 5503, 05, 07, 09, 20, 22, 24, 26, 28, 30, 35, 38, 42, 50, 61, 63, 65, 67, 71, 73 POINT LOOKOUT PAY				
14-May-97	7519.0 - 7565.0	0.3	17 holes @ 7519, 20, 21, 27, 29, 33, 35, 37, 39, 41, 51, 53, 55, 57, 63, 64, 65 UPPER DAKOTA				
14-May-97	7626.0 - 7720.0	0.3	20 holes @ 7626, 28, 30, 32, 34, 36, 38, 40, 42, 61, 63, 71, 80, 82, 84, 86, 7708, 14, 19, 20 LOWER DAKOTA				
Other (plugs, equip., etc.) - Plug Back							
Date	Item	Int (ftKB)	Comments				
13-May-97	C.I.B.P.	7752.0 - 7756.0	DO to 7759, did not pressure test, set CIBP				
Stimulations & Treatments							
Date	Type	Zone	Int	Fluid	Comments		
17-May-97	Acid Squeeze	Cliffhouse	4912.0 - 5059.0	15% HCl	500 G 15% HCl w/41 ball sealers @ 14 BPM Max 2950, balled off, ISIP 0		

Stimulations & Treatments (con't)

Date	Type	Zone	Int	Fluid	Comments
17-May-97	Fracture	Menefee	5147.0 - 5340.0	Slickwater	112,000 G slick w/67,100# 20/40 Brady, 7000# 20/40 SDC. @ 41 BPM Max 2250, avg 1800, ISIP 1200 Max sand conc 2#/G
17-May-97	Acid squeeze	Menefee	5147.0 - 5340.0	15% HCl	500 G 15% HCl w/41 ball sealers @ 14 BPM, BD @ 2200#, ISIP 700#, balled off @ 2950#, flushed to top perf
16-May-97	Acid squeeze	Point Lookout	5430.0 - 5573.0	15% HCl	500 G 15% HCl w/45 ball sealers @ 13 BPM max psi 3000# balled off
17-May-97	Fracture	Point Lookout	5430.0 - 5573.0	Slickwater	105,000 G slick w/69,000# 20/40 Brady, 6400# 20/40 SDC, @ 50 BPM, Max 1830, avg 1450, ISIP 0, Max sand conc 2#/gal
14-May-97	Fracture	Dakota	7519.0 - 7565.0	Water	58,000 G 18# gel w/ 60,000# 20/40 Ott & 7000# 20/40 SDC. ATP=3500# @ 30 bpm, ISIP=1800#
14-May-97	Acid Squeeze	Dakota	7519.0 - 7565.0	15% HCl	
14-May-97	Fracture	Dakota	7626.0 - 7720.0	Water	80,000 G 18# gel w/ 92,700# 20/40 Ott & 6500# 20/40 SDC. ATP=3300# @ 35 bpm, ISIP=1550#
14-May-97	Acid Squeeze	Dakota	7626.0 - 7720.0	15% HCl	

Logs Run

Date	Type	Int	Company	Comments
13-May-97	GR-CBL	0.0 - 0.0	Schlumberge	
13-May-97	TDT	2850.0 - 7754.0	Schlumberge	

Formation/Horizon Tops

Top (TKB)	Formation
2871.0	Fruitland
3284.0	Pictured Cliffs
3462.0	Lewis
4228.0	Chacra
4908.0	Carmhouse
5039.0	Menefee
5451.0	Point Lookout
5831.0	Mancos
7515.0	Dakota

Drilling Notes

Date	Note
05-May-97	Drill 6 1/4" hole with air.

Completions & Workovers

Date	Reason for Workover	Summary
12-May-97	Perf & Stimulate Dakota & Mesaverde	Perf & Stimulate Dakota & Mesaverde -
17-May-97	Untitled 2	Untitled 2 -