

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER					5. LEASE DESIGNATION AND SERIAL NO. SF -079290 B				
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. Name of Operator CONOCO INC.					7. AGREEMENT NAME SAN JUAN 28-7 UNIT				
3. Address of Operator 10 DESTA DRIVE, STE. 100W MIDLAND, TX 79705 915-686-5424					8. FARM OR LEASE NAME, WELL NO. #222M				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 916' FNL - 813' FWL At top prod. Interval reported below At total depth					9. API WELL NO. 30-039-25562				
10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA D SEC. 25, T28N-R7W				
14. PERMIT NO.			DATE ISSUED		12. COUNTY OR PARISH RIO ARRIBA COUNTY			13. STATE NM	
15. DATE SPUDDED 4-29-97		16. DATE T.D. REACHED 5-10-97		17. DATE COMPL. (Ready to prod.) 5-20-97		18. ELEV. (FE, RKB, RT, GE, ETC) * 6586 GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD A TVD 7760		21. PLUG, BACK T.D. MD. & TVD 7752'		22. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 4912' - 5573' MESA VERDE								25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL THERMAL ELECTRIC LOGS								27. WAS WELL CORED	
28. CASING RECORD (Report all strings)									
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
9-5/8"		36#		289'		12-1/4"		165 SX	
7"		23#		3614'		8-3/4"		457 SX 380	
4-1/2"		10.5# / 11.6#		7759'		6-1/4"		510 SX	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKET SET (MD)					
2-3/8"		4930' (TEST)		5630' Temp.					
31. PERFORATION RECORD (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
33. * PRODUCTION									
DATE FIRST PRODUCTION 5-20-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING					WELL STATUS (Producing or shut-in) PRODUCING (Dakota Only)		
DATE OF TEST 5-21-97		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 1	
GAS - MCF 1127 MCFD		WATER - BBL 13		GAS - OIL RATIO					
FLOW. TUBING PRESS 180#		CASING PRESSURE 580#		CALCULATED 24 - HR RATE		OIL - BBL 1		GAS - MCF 1127 MCFD	
WATER - BBL 13		OIL GRAVITY - API (CORR)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED								TEST WITNESSED BY GILBERT HUGHES	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Reuben B. Mendez</i>				TITLE As Agent for Conoco Inc.			DATE October 28, 1997		

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 08 1997

FARMINGTON DISTRICT OFFICE

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