OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

March 5, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 28-6 Unit #147M, 30-039-25590, P-29-T28N-R06W

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

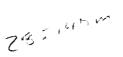
Blanco Mesaverde 62% 100% Basin Dakota 38% 0%

Sincerely,

Frank T. Chavez District Supervisor

FTC\sh

cc: well file



# BURLINGTON RESOURCES

SAN JUAN DIVISION

February 12, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410 PECENTAL D

ON COM. DAY.

Re:

San Juan 28-6 Unit #147M

1190'FSL, 1190'FEL Section 29, T-28-N, R-06-W, Rio Arriba County, NM

API #30-039-25590

#### Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1420 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

62% gas - 100% oil

Dakota -

38% gas - 0% oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Beard

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc: Bureau of Land Management

### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #147M (Mesaverde/Dakota)Commingle Unit P, 29-T28N-R06W Rio Arriba County, New Mexico

### **Allocation Formula Method:**

- 3 Hour Flow Test from Mesaverde = 1217 MCFD & 0.5 BO
- 3 Hour Flow Test from Dakota = 746 MCFD & 0.0 BO

## **GAS:**

### OIL: