

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SE-079050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #147A

9. API WELL NO.

30-039-25590

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T-28-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEMVR. ☐ Other _____

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL, 1190' FEL,

At top prod. interval reported below

At total depth

CORRECTED COPY

DHC-1420

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-2-96 16. DATE T.D. REACHED 10-12-96 17. DATE COMPL. (Ready to prod.) 12-22-96 18. ELEVATIONS (OF RKB, BT, OR, ETC.)* 6540 GR, 6552 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7788 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-7788 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4817-5562 Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
9 5/8	36#	242	12 1/4	177 cu.ft.	
7	20#	3450	8 3/4	970 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3285	7785	625 cu.ft.		2 3/8	7713	

31. PERFORATION RECORD (Interval, size and number)

4817, 4825, 4862, 4898, 4924, 4928, 4932, 4938, 4948, 4964, 4968, 4977, 4994, 5004, 5012, 5022, 5032, 5036, 5040, 5066, 5086, 5138, 5166, 5172, 5176, 5208, 5232, 5294, 5297, 5308,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4817-5232	102,000 gal slk wtr, 134,000# sd
5294-5562	102,800 gal slk wtr 132,000# sd

33. Continued on back

PRODUCTION

DATE FIRST PRODUCTION 12-22-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 12-22-96 HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 1202 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.) SI 575 SI 930

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Administrator DATE 3-4-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make false statements or representations as to any matter within its jurisdiction.

BY

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1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other _____

2. NAME OF OPERATOR

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PO Box 4289 Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL, 1190' FEL,

CORRECTED COPY

At top prod. interval reported below

At total depth

DHC-1420

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-2-96

16. DATE T.D. REACHED

10-12-96

17. DATE COMPL. (Ready to prod.)

12-22-96

18. ELEVATIONS (OF. HKB. RT. GR. ETC.)*

6540 GR, 6552 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7788

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-7788

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7520-7736 Dakota

Commingled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

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9 5/8	36#	242	12 1/4	177 cu.ft.	
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4 1/2	3285	7785	625 cu. ft.		2 3/8	7713	

31. PERFORATION RECORD (Interval, size and number)

7520, 7526, 7532, 7536, 7540, 7544,
7552, 7558, 7562, 7574, 7612, 7616,
7620, 7624, 7636, 7648, 7652, 7656,
7680, 7682, 7684, 7686, 7695, 7696,
7698, 7700, 7702, 7705, 7707, 7709,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7520-7656	18,300 gal 35# gel, 350 gal 30# gel, 48,000# sd
7680-7736	44,000# 20/40 Ottawa sd
	534 bbl 30# x-link gel

33. Continued on back

PRODUCTION

Continued on back		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)									
DATE FIRST PRODUCTION		12-22-96				Flowing		SI							
DATE OF TEST		HOURS TESTED		CHOKED SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
12-22-96						—————→				746		Pitot Gauge			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
SI 575		SI 930		—————→		PISTON									

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

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35. LIST OF ATTACHMENTS

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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BY

FARMINGTON DISTRICT OFFICE