





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 26 11:55  
GTO FARMINGTON, NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	<p align="center">RECEIVED</p> <p align="center">OCT 15 1996</p> <p align="center">OIL CON. DIV. DIST. 5</p>	5. Lease Number SF-080516A Unit Reporting Number
1b. Type of Well GAS		6. If Indian, All. or Tribe
2. Operator Meridian Oil Inc. 14538		7. Unit Agreement Name San Juan 28-5 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700		8. Farm or Lease Name 7460 San Juan 28-5 Unit ✓ 9. Well Number 35M ✓
4. Location of Well 1840' FSL, 1840' FEL  Latitude 36° 38.7, Longitude 107° 23.8		10. Field, Pool, Wildcat 72319 Blanco MV/Basin Dk 71599 ✓ 11. Sec., Twn, Rge, Mer. (NMPM) J Sec 19, T-28-N, R-5-W ✓ API # 30-039-25596 ✓
14. Distance in Miles from Nearest Town 3 miles to Gobernador		12. County Rio Arriba 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 1840'		
16. Acres in Lease		17. Acres Assigned to Well 3/2 320 S/2 320 ✓
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1800'		
19. Proposed Depth 7873'	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6584' GR ✓		22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24. Authorized by: <u>[Signature]</u> Regulatory/Compliance Administrator		<u>9-26-96</u> Date

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report to be submitted by Arboles Contract Archaeology  
Threatened and Endangered Species Report to be submitted  
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

**APPROVED  
AS AMENDED**

OCT 10 1996

**DISTRICT MANAGER**

*OK*

000000

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 N.W. Hutton Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

RECEIVED  
 SEP 26 PM 1:55  
 ORO TRANSPORT, NM

Form C-10:  
 Revised February 21, 199-  
 Instructions on bac.  
 Submit to Appropriate District Office.  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25596	Pool Code 72319/71599	Pool Name Blanco Mesaverde/Basin Dakota
Property Code 7460	Property Name San Juan 28-5 Unit	Well Number 35M
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY	Elevation 6584'

10 Surface Location



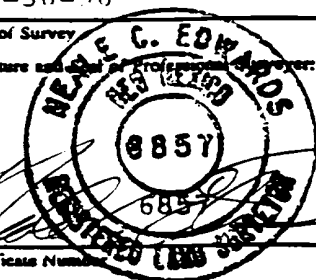
UL or lot no.	Section	Township	Range	Lot Ids	Feet from lbr	North/South line	Feet from lbr	East/West line	County
J	19	28 N	5 W		1840	South	1840	East	R.A.

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from lbr	North/South line	Feet from lbr	East/West line	County

12 Dedicated Acres S/320 S/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Not resurveyed, prepared from a plat dated 9-22-80 by Fred R. Kerr, Jr.	<div style="border: 1px solid black; padding: 5px; text-align: center;">           RECEIVED             OCT 13 1996             OIL CON DIV.            DIST. 3         </div>	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Peggy Bradfield Printed Name Regulatory Administrator Title 9-26-96 Date
		18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 8-30-96 Date of Survey  Signature and Title of Professional Surveyor  Certificate Number
SF-080505B  19  1840' 1840'	1840' SF080516A	

September 26, 1996

OPERATIONS PLAN

Well Name: San Juan 28-5 Unit #35M  
Location: 1840' FSL, 1840' FEL, Sec 19, T-28-N, R-5-W  
 Río Arriba County, NM  
 Latitude 36° 38.7, Longitudo 107° 23.8  
Formation: Blanco Mesa Verde/Basin Dakota  
Elevation: 6584'GL

<u>Formation Tops:</u>	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	2726'	
Ojo Alamo	2726'	2956'	aquifer
Fruitland	2956'	3421'	gas
Pictured Cliffs	3421'	3526'	gas
Lewis	3526'	4046'	gas
<b>Intermediate TD</b>	<b>3562'</b>		
Mesa Verde	4046'	5096'	gas
Massive Cliff House	5096'	5251'	gas
Menefee	5251'	5571'	gas
Massive Point Lookout	5571'	7548'	gas
Greenhorn	7548'	7656'	gas
Graneros	7656'	7749'	gas
Dakota	7749'		gas
<b>TD (4 1/2" liner)</b>	<b>7873'</b>		

Logging Program:Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0-200'	Spud	8.4-8.9	40-50	no control
200-3562'	LSND	8.4-9.0	30-60	no control
3562-7873'	Gas	n/a	n/a	n/a

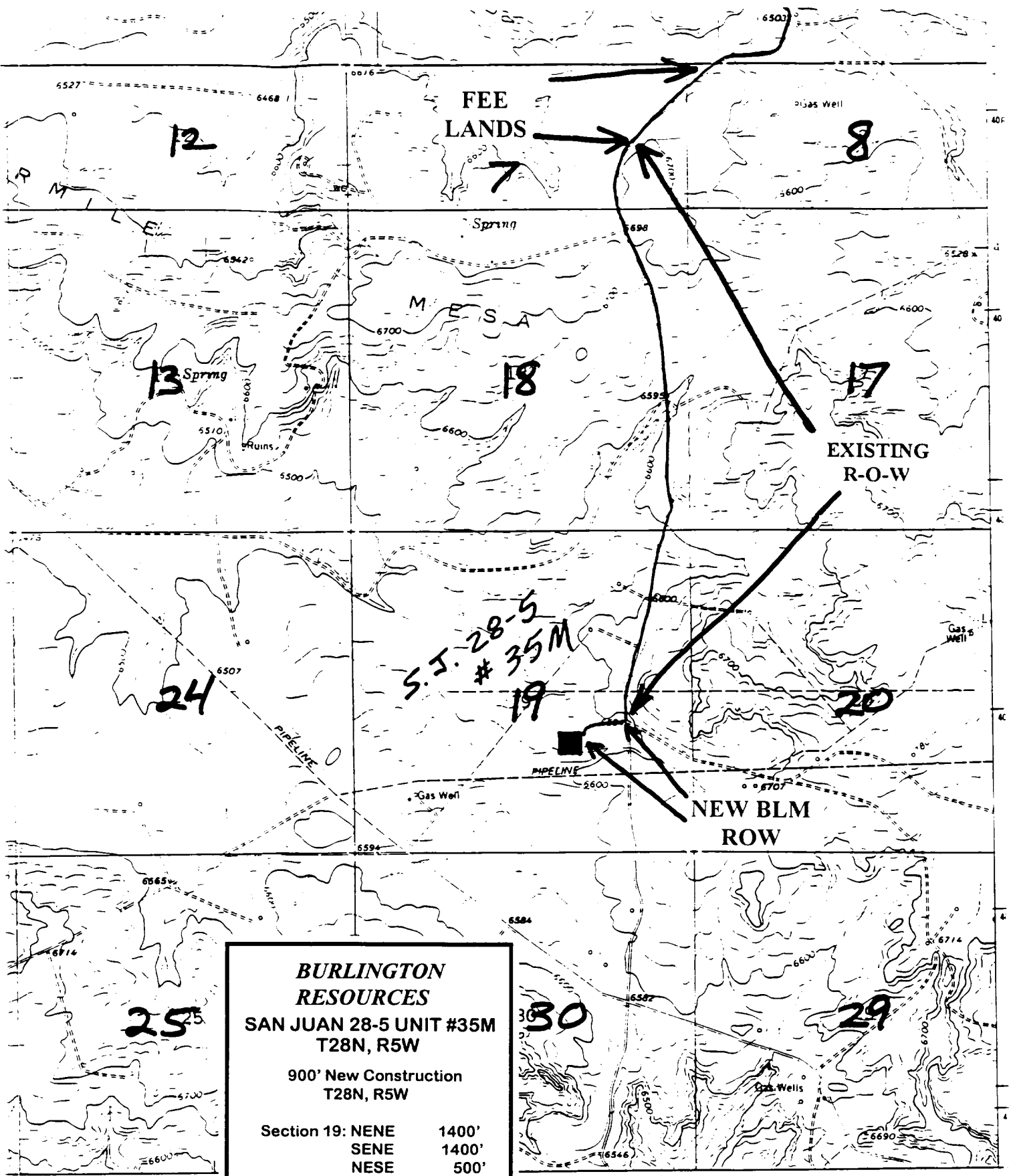
Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	36.0#	K-55
8 3/4"	0' - 3562'	7"	20.0#	K-55
6 1/4"	3462' - 6855'	4 1/2"	10.5#	K-55
6 1/4"	6855' - 7873'	4 1/2"	11.6#	K-55

Tubing Program:

0' - 7873' 2 3/8" 4.70# EVE



**BURLINGTON  
RESOURCES**  
**SAN JUAN 28-5 UNIT #35M**  
**T28N, R5W**

900' New Construction  
 T28N, R5W

Section 19: NENE	1400'
SENE	1400'
NESE	500'
NWSE	500'

APD MAP #1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES**  
OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1840' FSL, 1840' FEL, Sec.19, T-28-N, R-5-W, NMPM

5. Lease Number  
SF-080516A

6. If Indian, All. or Tribe Name

7. Unit Agreement Name  
San Juan 28-5 Unit

8. Well Name & Number  
San Juan 28-5 U #35M

9. API Well No.  
30-039-25596

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 10-22-96 MIRU. Spud well @ 7:00 p.m. 10-22-96. Drill to 252'. Circ hole clean. TOOH. TIH w/9 5/8" 36# K-55 ST&C csg, set @ 241'. Cmtd w/180 sx Class "B" cmt neat w/3% calcium chloride, 0.25 pps Cellophane (211 cu.ft.). Circ 12 bbl cmt to surface. WOC. NU BOP.
- 10-23-96 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
- 10-25-96 Drill to intermediate TD @ 3600'. Circ hole clean. TOOH.
- 10-26-96 TIH w/80 jts 7" 20# K-55 ST&C csg, set @ 3586'. Pump 10 bbl calcium chloride wtr, 7 bbl wtr, 20 bbl sodium silicate, 7 bbl wtr. Cmtd w/289 sx Class "B" cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (832 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride (110 cu.ft.). Circ 50 bbl cmt to surface. WOC.
- 10-27-96 PT csg to 1500 psi/15 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed *Patty Stubbins* Title Regulatory Administrator Date 10/28/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

NOV 01 1996

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

NMCOO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells  
NOV 14 11 35 AM '96

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1840'FSL, 1840'FEL, Sec.19, T-28-N, R-5-W, NMPM  
J

5. Lease Number  
SF-080516A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 28-5 Unit  
8. Well Name & Number  
San Juan 28-5 U #35M  
9. API Well No.  
30-039-25596  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

11-7-96 Drill to TD @ 8078'. Circ hole clean. TOOH. Ran logs.  
11-8/10-96 Logging. TOOH.  
11-11-96 TIH w/29 jts 4 1/2" 11.6# K-55 ST&C csg & 160 jts 4 1/2" 10.5# K-55 ST&C csg, set @ 8065'. Pump 10 bbl wtr, 10 bbl calcium chloride wtr, 3 bbl wtr , 20 bbl flow check, 3 bbl wtr ahead. Cmt'd w/250 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (485 cu.ft.). Tailed w/350 sx Class "B" 50/50 po: w/0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (483 cu.ft.). Circ 60 bb. cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/12/96

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 15 1996

FARMINGTON DISTRICT OFFICE

BY EG3

NMCOO



Drawer 600  
Farmington, New Mexico 87401

January 21, 1982

AL

El Paso Natural Gas Company  
P. O. Box 289  
Farmington, New Mexico 87401



Gentlemen:

Enclosed are your Applications for Permit to Drill (APDs) for the following wells:

1. No. 36 Allison Unit, SE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 15, T. 32 N., R. 7 W., San Juan County, New Mexico, lease Santa Fe 078459-B.
2. No. 266 Canyon Largo Unit, NE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 8, T. 25 N., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 078883.
3. No. 274 Canyon Largo Unit, SW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 13, T. 25 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078880.
4. No. 245 Canyon Largo Unit, NW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 26, T. 25 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078878.
5. No. 14-E San Juan 27-4 Unit, NW $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 18, T. 27 N., R. 4 W., Rio Arriba County, New Mexico, lease Santa Fe 080669.
6. No. 45-E San Juan 27-4 Unit, NW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 19, T. 27 N., R. 4 W., Rio Arriba County, New Mexico, lease Santa Fe 080669.
7. No. 100-M San Juan 27-5 Unit, NW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 1, T. 27 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Fe 079491.
8. No. 106-M San Juan 27-5 Unit, NE $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 1, T. 27 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Fe 079491.
9. No. 35-M San Juan 28-5 Unit, NW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 19, T. 28 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Fe 080516-A.
10. No. 58-M San Juan 28-5 Unit, NE $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 30, T. 28 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Fe 079472.
11. No. 104 San Juan 28-5 Unit, SW $\frac{1}{4}$ SW $\frac{1}{4}$  sec. 32, T. 28 N., R. 5 W., Rio Arriba County, New Mexico, lease Santa Fe 079521.

12. No. 128-M San Juan 28-6 Unit, NW<sup>1</sup>SE<sup>4</sup> sec. 17, T. 28 N., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 079192.
13. No. 99-M San Juan 28-6 Unit, NW<sup>1</sup>NW<sup>4</sup> sec. 24, T. 28 N., R. 6 W., Rio Arriba County, New Mexico, lease New Mexico 013656.
14. No. 145-M San Juan 28-6 Unit, SW<sup>1</sup>SE<sup>4</sup> sec. 19, T. 28 N., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 079193.
15. No. 142-M San Juan 28-6 Unit, SW<sup>1</sup>NW<sup>4</sup> sec. 21, T. 28 N., R. 6 W., Rio Arriba County, New Mexico, lease Santa Fe 079193.
16. No. 262 San Juan 28-7 Unit, SW<sup>1</sup>SW<sup>4</sup> sec. 8, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078417.
17. No. 136-E San Juan 28-7 Unit, SE<sup>1</sup>SW<sup>4</sup> sec. 14, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079289-A.
18. No. 159-E San Juan 28-7 Unit, NE<sup>1</sup>SE<sup>4</sup> sec. 22, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079289-A.
19. No. 220-E San Juan 28-7 Unit, NE<sup>1</sup>NW<sup>4</sup> sec. 22, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079289.
20. No. 6-A San Juan 28-7 Unit, SE<sup>1</sup>NW<sup>4</sup> sec. 16, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078497.
21. No. 46-A San Juan 28-7 Unit, NE<sup>1</sup>SE<sup>4</sup> sec. 16, T. 28 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078417.
22. No. 85-A San Juan 29-7 Unit, NE<sup>1</sup>NW<sup>4</sup> sec. 1, T. 29 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078945.
23. No. 51-A San Juan 29-7 Unit, SW<sup>1</sup>NW<sup>4</sup> sec. 21, T. 29 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078424.
24. No. 50-A San Juan 29-7 Unit, SW<sup>1</sup>SE<sup>4</sup> sec. 21, T. 29 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078424.
25. No. 72-A San Juan 29-7 Unit, SW<sup>1</sup>SE<sup>4</sup> sec. 26, T. 29 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 078425.
26. No. 38-A San Juan 30-6 Unit, SW<sup>1</sup>NW<sup>4</sup> sec. 27, T. 30 N., R. 7 W., Rio Arriba County, New Mexico, lease Santa Fe 079074.
27. No. 26-A San Juan 32-9 Unit, NW<sup>1</sup>NW<sup>4</sup> sec. 1, T. 31 N., R. 10 W., San Juan County, New Mexico, lease Santa Fe 078507.

The subject approved APDs are hereby rescinded and returned as requested by your Sundry Notices of January 14, 1982.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites.

Sincerely yours,



James F. Sims  
District Oil and Gas Supervisor

Enclosures 27

cc: SCR MS-410  
DRO 9-1 <sup>27</sup>  
Well File (~~30~~ Rescinded).  
BLM, Farmington  
NMOCC  
Chronological

SMason:esm  
#0533, 7427, 7417

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

31-139-22614  
5. LEASE DESIGNATION AND SERIAL NO.  
SF 080516A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 28-5 Unit  
8. FARM OR LEASE NAME  
San Juan 28-5 Unit  
9. WELL NO.  
35M  
10. FIELD AND POOL OR WILDCAT  
Blanco Mesa Verde  
Basin Dakota  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 19, T-28-N, R-5-W  
NMPM  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

At proposed prod. zone 1840'S, 1840'E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
same

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
12 miles southeast of Navajo City, NM 1000'

16. NO. OF ACRES IN LEASE  
unit

17. NO. OF ACRES ASSIGNED TO THIS WELL  
5320.00 → 51320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1800'

19. PROPOSED DEPTH  
7895'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6584' GL

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.0#	200'	278 cu.ft.circ.to surface
12 1/2"	9 5/8"	40.0#	3770'	645 cu.ft.cover Ojo Alamo
8 3/4"	7"	20.0#	3620-6170'	652 cu.ft.to circ. liner
6 1/4"	4 1/2"	10.5#&11.6#	6020-7895'	327 cu.ft.to circ. liner

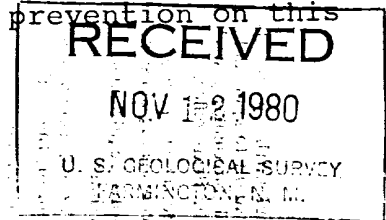
Intentionally selective  
apparently

Selectively perforate and sandwater fracture the Mesa Verde and Dakota formations.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The S/2 of Section 19 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, describe the nature of present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on azimuth, depth and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D. G. Suisco TITLE Drilling Clerk DATE 11-12-80



(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

44000

\*See Instructions On Reverse Side

ok 3m

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO  
 PETROLEUM AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-107  
 Revised 10-1-77

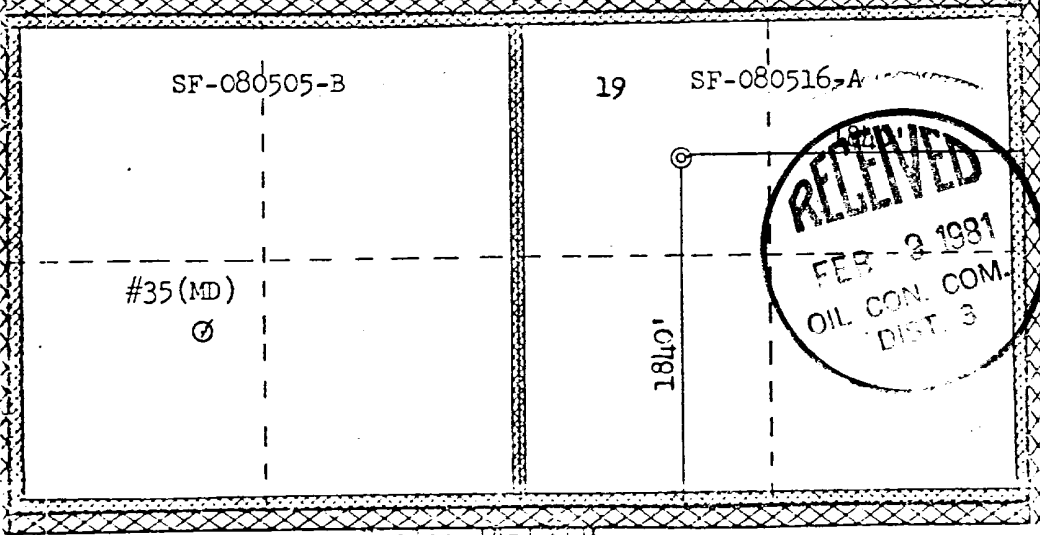
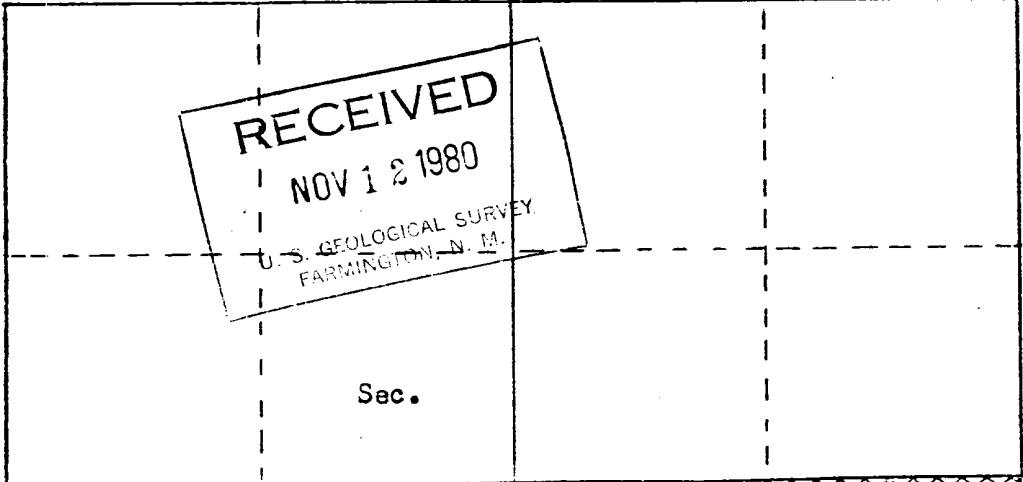
All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease SAN JUAN 28-5 UNIT (SF-080516-A)		Well No. 35M
Unit Letter J	Section 19	Township 28N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1840 feet from the South line and 1840 feet from the East line					
Ground Level Elev: 6584	Producing Formation Mesa Verde-Dakota		Pool BLANCO MESA VERDE BASIN DAKOTA	Dedicated Acreage: 320.00 & 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

X  Unitization  
 Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. J. Guico*

Name  
Drilling Clerk

Position  
El Paso Natural Gas Co.

Company  
November 12, 1980

Date

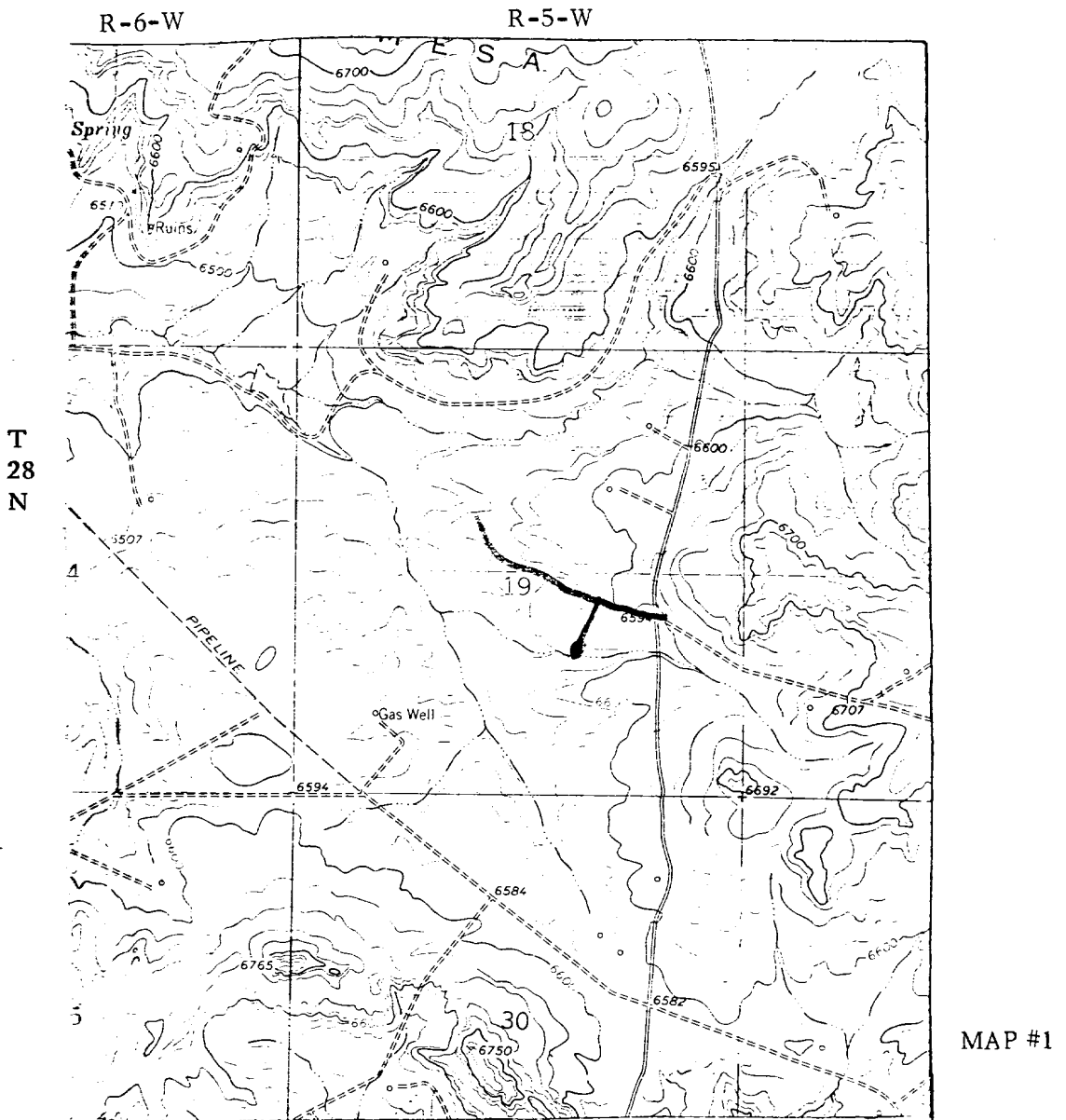
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
September 22, 1980

Registered Professional Engineer and Land Surveyor  
*Fred B. Kern Jr.*  
Fred B. Kern Jr.

Certificate No.  
3950

EL PASO NATURAL GAS COMPANY  
 San Juan 28-5 Unit #35M  
 SE 19-28-5



MAP #1

LEGEND OF RIGHT-OF-WAYS

- EXISTING ROADS —————
- EXISTING PIPELINES + + +
- EXISTING ROAD & PIPELINE ++++
- PROPOSED ROADS —————
- PROPOSED PIPELINES + + +
- PROPOSED ROAD & PIPELINE ++++

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1840'S, 1840'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

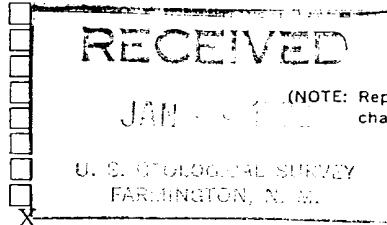
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

(other) Cancel Application to Drill

SUBSEQUENT REPORT OF:



5. LEASE  
SF 080516A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-5 Unit

8. FARM OR LEASE NAME  
San Juan 28-5 Unit

9. WELL NO.  
35M

10. FIELD OR WILDCAT NAME  
Blanco MV & Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T-28-N, R-5-W  
NMPM

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6584' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We have no immediate plans for drilling this well. Please rescind your Approval to Drill and we will resubmit our application at a later date.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. P. Duico TITLE Drilling Clerk DATE January 14, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

JAN 18 1982

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

BY SM