NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505)334-6170

JENNIFER A. SALISBURY
CABINET SECRETARY

March 5, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: San Juan 28-5 Unit #58M, 30-039-25597, I-30-T28N-R05W

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	47%	50%
Basin Dakota	53%	50%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

BURLINGTON RESOURCES

SAN JUAN DIVISION

28556

March 4, 1997

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 28-5 Unit #58M
1845'FSL, 1060'FEL Section 30, T-28-N, R-5-W, Rio Arriba County, NM
API #30-039-25597

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1446 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	47% gas; 50% condensate
Dakota -	53% gas; 50% condensate

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #58M
(Mesaverde/Dakota)Commingle
Unit P, 30-T28N-R05W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1047 MCFD & trace of oil

3 Hour Flow Test from Dakota = 1158 MCFD & trace of oil

GAS:

(MV) 1047 MCFD / *(MV & DK)* 918 MCFD = (MV) % **Mesaverde 47%**

(DK) 1158 MCFD / *(MV & DK)* 2205 MCFD = (DK) % **Dakota 53%**

OIL:

(MV) trace oil BO / *(MV & DK)* trace oil BO = (MV) % **Mesaverde 50%**

(DK) trace oil BO / *(MV & DK)* trace oil BO = (DK) % **Dakota 50%**