

BURLINGTON RESOURCES

March 21, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #58M
I Section 30, T-28-N, R-5-W
30-039-25597



REVISED

Gentlemen:

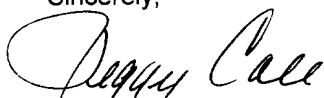
Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 7-12-01. DHC-1446 was issued for this well.

Gas: Mesaverde 35%
Dakota 65%

Oil: Mesaverde 50%
Dakota 50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-5 Unit #58M

Production Allocation

Based on Remaining Reserves

Lewis Payadd June 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	1,334.0	65%
All	<u>2,049.8</u>	
Mesaverde	715.8	35%

Condensate

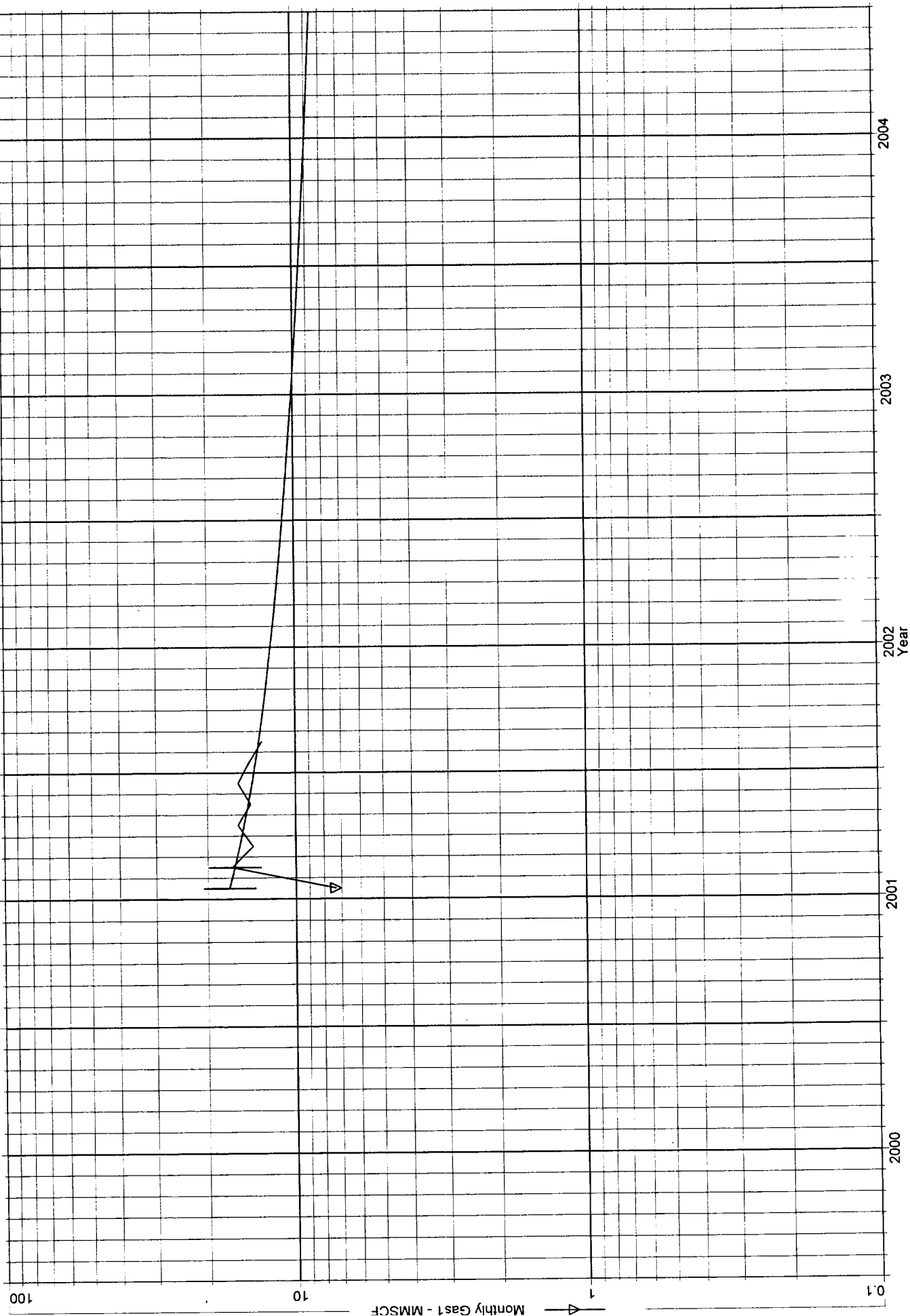
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 28-5 UNIT 58M (ALL) (92478217529,127) Data: May.1999-Feb.2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW

Alloc ALL (Rate-Time)
qi: 16.4971 MMSCF, Aug, 2001
qf: 0.456578 MMSCF, Aug, 2057
di(Hyp):
RR: 2049.76 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 110.81 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



SJ 28-5 UNIT 58M 3613202 (DK) (92502592897.6311) Data: Jan. 1997-May 2001

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well: 28_5LW

Alloc DK (Rate-Time)
qi: 17.9581 MMSCF, May, 1997
qf: 0.457198 MMSCF, Apr, 2050
di(Hyp): 36
RR: 1333.97 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 513.344 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

