

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
FEB - 5 1997

97 JAN - 7 PM 3:22

070 FARMINGTON, NM

5. Lease Number
NM-013657
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

OIL CON. DIV.
BURLINGTON
RESOURCES
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1200' FNL, 1385' FWL, Sec. 25, T-28-N, R-6-W, NMPM

NSL-3722

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #153M
9. API Well No.
30-039-25604
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

11-29-96 MIRU. Spud well @ 6:30 p.m. 11-29-96. Drill to 252'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 241'. Cmdt w/165 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (195 cu.ft.). Circ 12 bbl cmt to surface. WOC.

11-30-96 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

12-4-96 Drill to intermediate TD @ 3736'. Circ hole clean. TOOH. TIH w/87 jts 7" 23# CF-50 LT&C csg, set @ 3730'. Cmdt w/305 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (878 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride (110 cu.ft.). Circ 23 bbl cmt to surface. WOC.

12-5-95 WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead.

12-13-96 Drill to TD @ 7945'. Circ hole clean. TOOH. TIH w/159 jts 4 1/2" 10.5# K-55 ST&C csg & 27 jts 4 1/2" 11.6# K-55 LT&C csg, set @ 7673 3/4 Pump 20 bbl mud flush, 20 bbl wtr ahead. Cmdt w/120 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (218 cu.ft.). Tailed w/330 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (413 cu.ft.). WOC. PT 4 1/2" csg to 3800 psi, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/4/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 03 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD