

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	4. Location of Well, Footage, Sec., T, R, M 1825'FNL, 790'FWL, Sec.29, T-28-N, R-6-W, NMMPM	5. Lease Number NM-013678	6. If Indian, All. or Tribe Name	Unit Agreement Name San Juan 28-6 Unit	Well Name & Number San Juan 28-6 U #156M	9. API Well No. 30-039-25623	10. Field and Pool Blanco MV/Basin DK	11. County and State Rio Arriba Co, NM
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RECEIVED  
JUL - 6 1999  
OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Wayne Townsend* Title Regulatory Administrator Date 6/17/99  
trc

(This space for Federal or State Office use)  
APPROVED BY WAYNE TOWNSEND Title Pet. Eng. Date 7-1-99  
CONDITION OF APPROVAL, if any:

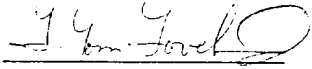
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

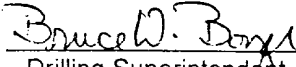
**San Juan 28-6 Unit #156M**  
**Blanco Mesaverde/Basin Dakota**  
**Unit E, Sec. 29, T-28-N, R-6-W**  
**Latitude / Longitude: 36° 37.7463' / 107° 29.55594'**  
**Recommended Tubing Repair Procedure 6/15/99**

**Project Justification:** This well was completed in 1997 as a commingled producer in the Mesaverde and Dakota formations. Slickline tools run in 3/99 discovered scale buildup and were unable to pass through the end of the tubing. Although it was not indicated on the slickline report, the Area foreman reported that sandfill was the suspected culprit in keeping the tools from exiting the end of the tubing. It is also unclear whether or not the slickline gauge ring reached the seating nipple.

**NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. 2-3/8", 4.7#, J-55 tubing set at **7706'**. Broach tubing and set tubing plug in tubing at **7650'**. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7736'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.
4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with one 4' pup-joint of 2-3/8" tubing with expendable check, F-nipple (above 4' pup joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at **4853'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **7703'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:   
Operations Engineer 6/15/99

Approved:  6-16-99  
Drilling Superintendent

**Operations Engineer:** L. Tom Loveland

Office 326-9771  
Pager 324-2568  
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