

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1645' FSL, 990' FEL, Sec. 30, T-28-N, R-6-W, NMPM

I

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Spud
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-9-97 MIRU. Spud well @ 1:45 p.m. 4-9-97. Drill to 231'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# K-55 ST&C csg, set @ 226'. Cmdt w/190 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (219 cu.ft.). Displace w/16 bbl wtr. Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
- 4-11-97 Drill to intermediate TD @ 3604'. Circ hole clean. TOOH.
- 4-12-97 TIH w/87 jts 7" 20# K-55 ST&C csg, set @ 3601'. Cmdt w/286 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (824 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride, 2% gel, 10 pps Gilsonite, 0.5 pps Flocele (122 cu.ft.). Circ 50 bbl cmt to surface. WOC. PT csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/22/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 24 1997

FARMINGTON DISTRICT OFFICE

RV

WMOCD