

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #165M

9. API WELL NO.

30-039-25624

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

I Sec. 30, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1645'FSL, 990'FEL

At top prod. interval reported below

At total depth

DHC-1470

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4-9-97

16. DATE T.D. REACHED

4-15-97

17. DATE COMPL. (Ready to prod.)

5-22-97

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6651 GR, 6663 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7860

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7860

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7676-7848 Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, CBL-CCL-GR27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	226	12 1/4	219 cu.ft.	
7	20#	3601	8 3/4	946 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	2225	7859	646 cu.ft.		2 3/8	7784

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7676, 7681, 7688, 7696, 7711, 7763, 7769, 7788, 7796, 7804, 7822, 7827, 7831, 7838, 7844, 7848		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7676-7848	82,000# 20/40 sd, 940 bbl 30# x-link gel

PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Flowing	SI		
5-22-97					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
5-22-97					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 1120	SI 1120				

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing information is complete and correct as determined from all available records	
SIGNED	TITLE
	Regulatory Administrator

DATE 6/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 23 1997

FARMINGTON DISTRICT OFFICE

BY

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2516'	2583'	White, cr-gr ss.	Ojo Alamo	2516'	
Kirtland	2583'	3042'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2583'	
Fruitland	3042'	3396'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3042'	
Pictured Cliffs	3396'	3540'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3396'	
Lewis	3540'	4153'	Shale w/siltstone stringers	Lewis	3540'	
Huerfanito Bentonite*	4153'	4341'	White, waxy chalky bentonite	Huerfanito Bent.	4153'	
Chacra	4341'	4940'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4341'	
Cliff House	4940'	5135'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4940'	
Menefee	5135'	5575'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5135'	
Point Lookout	5575'	5940'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5575'	
Mancos	5940'	6875'	Dark gry carb sh.	Mancos	5940'	
Gallup	6875'	7515'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6875'	
Greenhorn	7515'	7670'	Highly calc gry sh w/thin lmst.	Greenhorn	7515'	
Graneros	7670'	7758'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7670'	
Dakota	7758'	7860'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7758'	

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
See other in-
structions on
(reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit																	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP. EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #165M																	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-25624																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1645'FSL, 990'FEL At top prod. interval reported below At total depth DHC-1470		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba																	
DATE ISSUED		13. STATE New Mexico																	
15. DATE SPUNDED 4-9-97	16. DATE T.D. REACHED 4-15-97	17. DATE COMPL. (Ready to prod.) 5-22-97	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6651 GR, 6663 KB																
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7860																		
21. PLUG BACK T.D. MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 2	23. INTERVALS DRILLED BY 0-7860																
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4948-5938 Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE																	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CBL-CCL-GR		27. WAS WELL CORED No																	
28. CASING RECORD (Report all strings set in well)																			
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4948, 4964, 4991, 5029, 5044, 5059, 5066, 5075, 5091, 5096, 5105, 5114, 5134, 5144, 5153, 5166, 5183, 5264, 5317, 5323, 5331, 5341, 5344, 5366, 5372, 5390, 5510, 5514, 5546, 5561, 5582, 5594, 5611, 5627, 5635, 5645, 5656, 5665, 5678, 5687, 5694, 5722, 5738, 5787, 5796.																			
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35. LIST OF ATTACHMENTS None																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			

SIGNED [Signature] TITLE Regulatory Administrator

DATE 6/18/97

ACCEPTED FOR RECORD

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JUN 23 1997

NMOCD

FARMINGTON DISTRICT OFFICE

RV

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
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Perforations Continued:
5808, 5820, 5899, 5938

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