

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED

Expires: December 31, 1991

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. SF-079521A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 U #42M

9. API WELL NO. 30-039-25630

10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA I Sec.31, T-28-N,R-5-W

12. COUNTY OR PARISH Rio Arriba

13. STATE New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO. PO BOX 4289, FARMINGTON, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1450'FSL, 910'FEL
At top prod. interval reported below
At total depth

RECEIVED
97 APR 28 PM 1:36
070 FARMINGTON, NM

RECEIVED
MAY - 2 1997
OIL CON. DIV.
DHC-1874
DIST. 3

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 2-8-97

16. DATE T.D. REACHED 2-18-97

17. DATE COMPL. (Ready to prod.) 4-15-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6517 GR, 6527 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7887

21. PLUG, BACK T.D., MD & TVD CIBP 4850

22. IF MULTIPLE COMPL. HOW MANY* 2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7860

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7533-7848 Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	245	12 1/4	195 cu.ft.	
7	23#	3588	8 3/4	942 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3111	7857	698 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7700	

31. PERFORATION RECORD (Interval, size and number)
7533, 7540, 7572, 7581, 7594, 7601, 7640, 7648, 7656, 7683, 7702, 7712, 7720, 7730, 7738, 7748, 7843-7849

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 7533-7849
AMOUNT AND KIND OF MATERIAL USED 1073 bbl x-link gel, 83.507# 20/40 DC sd

33. PRODUCTION

DATE FIRST PRODUCTION 4-15-97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 4-15-97

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF 735 Pitot Gauge

WATER-BBL

GAS-OIL RATIO

FLOW TUBING PRESS. SI 868

CASING PRESSURE SI 684

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Regulatory Administrator* TITLE Regulatory Administrator DATE 4-28-97

ACCEPTED FOR RECORD

APR 30 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
FARMINGTON DISTRICT OFFICE
BY *[Signature]*

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2680'	2800'	White, cr-gr ss.			
Kirtland	2800'	2988'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2988'	3357'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2680'	
Pictured Cliffs	3357'	3623'	Bn-Gry, fine grn, tight ss.	Kirtland	2800'	
Lewis	3623'	4205'	Shale w/siltstone stringers	Fruitland	2988'	
Huerfanito Bentonite*	4205'	4293'	White, waxy chalky bentonite	Pic.Cliffs	3357'	
Chacra	4293'	4907'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3623'	
Cliff House	4907'	5178'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4205'	
Menefee	5178'	5510'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4293'	
Point Lookout	5510'	5915'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4907'	
Mancos	5915'	6528'	Dark gry carb sh.	Menefee	5178'	
Gallup	6528'	7430'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5510'	
Greenhorn	7430'	7530'	Highly calc gry sh w/thin lmst.	Mancos	5915'	
Graneros	7530'	7632'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6528'	
Dakota	7632'	7872'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7430'	
Morrison	7872'	7887'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Graneros	7530'	
				Dakota	7632'	
				Morrison	7872'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)