

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 910' FEL, Sec.31, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079521A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #42M
9. API Well No.
30-039-25630
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add pay to the Mesaverde formation of the subject well:

MIRU. TOO H w/2 3/8" tubing. Set cast iron bridge plug above the existing perforations. Perforate two squeeze holes at approximately 4290'. Squeeze the top of the Mesaverde w/150 sacks Class "G" or "H" cement. Drill out cement. Pressure test casing. Selectively perforate and fracture treat the Lewis zone. Clean out well. Run 2 3/8" tubing. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KSMVIM) Title Regulatory Supervisor Date 1/29/01
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 2/7/01

CONDITION OF APPROVAL, if any:

San Juan 28-5 Unit #42M

Blanco Mesaverde / Basin Dakota

1450' S, 910' E 28N-05W-311

3003925630

36 deg. 36.87'

107 deg. 23.65'

GL = 6,517'

KB= 6,527'

Current / Proposed Wellbore

Surface Casing:

9-5/8" 36# K-55
Cement: 165 sx TOC @ circ to surf
Set @ 245'

Intermediate Casing:

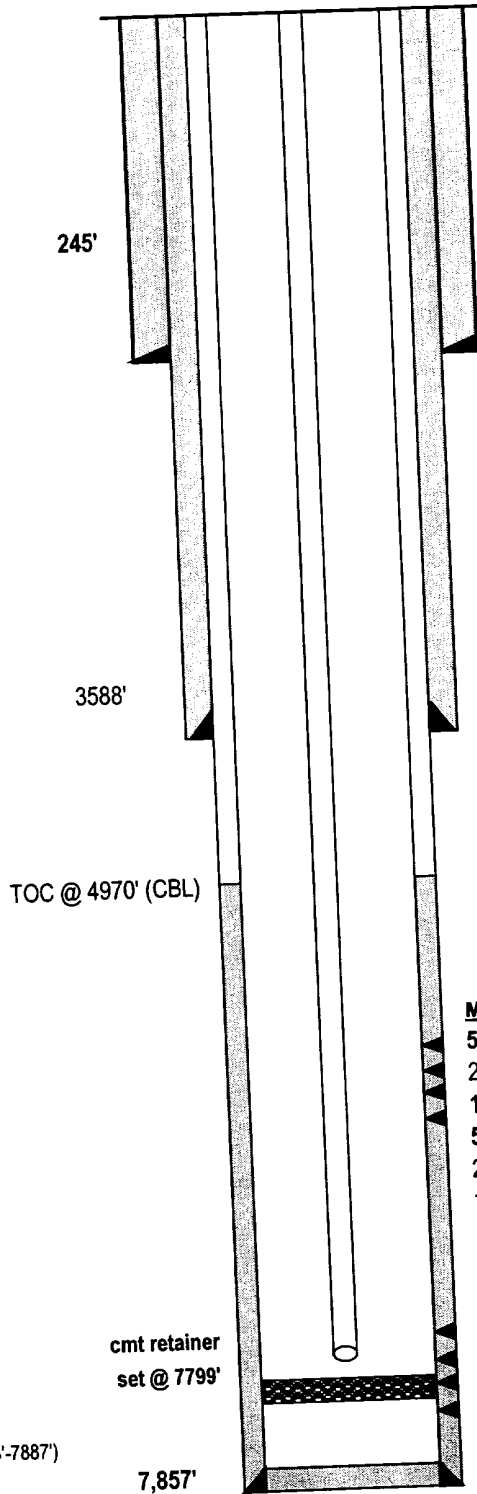
7" 23# K-55
Cement: 374 sx
Set @ 3588'

Tubing:

2-3/8", 4.7#, J-55 EUE
Set @ 7739'

Production Casing:

23 jts. 4-1/2", 11.6#, K-55
161 jts. 4-1/2", 10.5#, K-55
Cement: 525 sx (lost circ 90 bbls
Set @ 7,857' had to drill cmt 6003'-7887')



Ojo Alamo	@	2680'
Kirtland	@	2800'
Fruitland	@	2988'
Pictured Cliffs	@	3357'
Lewis	@	3623'
Huerf. Bentonite	@	4205'
Chacra	@	4293'
Cliff House	@	4907'
Menefee	@	5178'
Pt. Lookout	@	5510'
Mancos	@	5915'
Gallup	@	6528'
Greenhorn	@	7430'
Graneros	@	7530'
Dakota	@	7632'
Morrison	@	7872'

Mesaverde:

5081'-5387'
2,382 bbl slickwtr
114,000 20/40 sd
5463'-5772'
2,503 bl slickwtr
100,000# 20/40 sd

Dakota:

7533'-7849'
1,073 bbl x-link gel
83,507 20/40 DC sd

PBTD= 7,850'
TD= 7887'