UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number SF-079050D
1. Type of Well GAS	6.	
	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON		
RESOURCES OIL & GAS COMPANY	· 8.	
B. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	۶.	
4. Location of Well, Footage, Sec., T, R, M	1.0.	30-039-25631 Field and Pool
1450'FNL, 955'FWL, Sec.27, T-28-N, R-6-W, NMPM	1.1.	Blanco MV/Basin DK County and State Rio Arriba Co, NM
13. Describe Proposed or Completed Operations		
3-23-97 MIRU. Spud well @ 6:30 p.m. 3-23-97. Drill t	co 236'. Ci	rc hole clean. TOOH. 175 sx Class "G" neat
3-23-97 MIRU. Spud well @ 6:30 p.m. 3-23-97. Drill t TIH w/5 jts 9 5/8" 36# K-55 csg, set @ 231 cmt w/3% calcium chloride, 0.25 pps Flocel to surface. WOC.	'. Cmtd w/ e (207 cu.	175 sx Class "G" neat ft.). Circ 16 bbl cmt
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3-23-97 MIRU. Spud well @ 6:30 p.m. 3-23-97. Drill to TIH w/5 jts 9 5/8" 36# K-55 csg, set @ 231 cmt w/3% calcium chloride, 0.25 pps Flocel to surface. WOC. 3-24-97 WOC. NU BOP. PT BOP & csg to 600 psi/30 min,	'. Cmtd w/ e (207 cm. OK. Drill	175 sx Class "G" neatft.). Circ 16 bbl cmting ahead.
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3-23-97 MIRU. Spud well @ 6:30 p.m. 3-23-97. Drill to TIH w/5 jts 9 5/8" 36# K-55 csg, set @ 231 cmt w/3% calcium chloride, 0.25 pps Flocel to surface. WOC. 3-24-97 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, 14. I hereby certify that the foregoing is true and correspond to the surface of the surface o	or. Cmtd w/e (207 cu. OK. Drill	175 sx Class "G" neat ft.). Circ 16 bbl cmt ing ahead.