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BURLINGTON RESOURCES

SAN JUAN DIVISION

June 19, 1997

RECEIVED
JUN 20 1997

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

OIL CON. DIV.
DIST. 3

Re: San Juan 28-6 Unit #213M
1185' FSL, 1500' FEL Section 31, T-28-N, R-06-W, Rio Arriba County, NM
API #30-039-25632

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1496 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	46% gas	50 % oil
Dakota -	54% gas	50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #213M
(Mesaverde/Dakota)Commingle
Unit C, 31-T28N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 682 MCFD & 0 BO

3 Hour Flow Test from Dakota = 786 MCFD & 0 BO

GAS:

$$\frac{(MV) 682 \text{ MCFD}}{(MV \& DK) 1468 \text{ MCFD}} = (MV) \% \text{ Mesaverde 46\%}$$

$$\frac{(DK) 786 \text{ MCFD}}{(MV \& DK) 1468 \text{ MCFD}} = (DK) \% \text{ Dakota 54\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$