



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

August 21, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: San Juan 28-5 Unit #93M, API# 30-039-25639, J-15-28N-05W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	95%	50%
Basin Dakota	05%	50%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: well file

28593M1-DHC

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 18, 1997

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AUG 19 1997

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

OIL CON. DIV.
DIST. 3

Re: San Juan 28-5 Unit #93M
1650'FSL, 1850'FEL Section 15, T-28-N, R-5-W, Rio Arriba County, NM
API #30-039-25639

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1592 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	95 % gas	50 % oil
Dakota -	5 % gas	50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #93M
 (Mesaverde/Dakota) Commingle
 Unit J, 15-T28N-R05W
 Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 575 MCFD & 0 BO

3 Hour Flow Test from Dakota = 30 MCFD & 0 BO

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 BLM

GAS:

$$\frac{(MV) 575 \text{ MCFD}}{(MV \& DK) 605 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 95\%$$

$$\frac{(DK) 30 \text{ MCFD}}{(MV \& DK) 605 \text{ MCFD}} = (DK) \% \text{ Dakota } 5\%$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde } 50\%$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota } 50\%$$

DISTRICT I
PO Box 1986, Hobbs, NM 88240
DISTRICT II
PO Drawer DB, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/89
See Distribution and Code
Information Bottom of Page

COMPANY OR OPERATOR AMERADA HESS CORPORATION ADDRESS P.O. BOX 2040, TULSA OKLAHOMA ZIP 74102 FOR MONTH AUG, 1993 PAGE 60F 98

POOL NAME (Underline)				INJECTION		PRODUCTION			DISPOSITION OF GAS				DISPOSITION OF OIL								
API	WELL#	UNIT	SEC	TWP	RNG	VOLUME	PRESS.	BARRELS OIL/COND PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD	SOLD	TRANS PORTER	OTHER	C O D E	OIL ON HAND AT BEG OF MONTH	BARRELS TO TRANS PORTER	TRANS PORTER	OTHER	C O D E	OIL ON HAND AT END OF MONTH
*LEASE NAME Include state land lease number of Federal lease																					
BRONCO SILURO DEV																					
LEASE TOTAL																					
BRONCO SILURO DEV																					
WARD, L W																					
30-025-07230																					
1 011 13S 38E																					
30-025-07231																					
2 111 13S 38E																					
30-025-07232																					
3 J11 13S 38E																					
30-025-07233																					
4 P11 13S 38E																					
LEASE TOTAL																					
BRONCO WOLF CAMP																					
LINAM, V																					
30-025-07240																					
1 D14 13S 38E																					
LEASE TOTAL																					

DISTRIBUTION ORIGINAL OGD SANTA FE ONE COPY OGD DIST. OFFICE IN WHICH LEASE IS LOCATED ONE COPY TO TRANSPORTER (S)	STATUS CODE F.....FLOWING P.....PUMPING G.....GAS LIFT S.....SHUT IN T.....TEMP ABANDONED I.....INJECTION D.....DISCONTINUED	OTHER GAS DISPOSITION X.....USED OFF LEASE D.....USED FOR DRILLING G.....GAS LIFT L.....LOST (MCF ESTIMATED) E.....EXPLANATION ATTACHED R.....PRESSURE MAINTENANCE V.....VENTED U.....USED ON LEASE	OTHER OIL DISPOSITION C.....CIRCULATING OIL L.....LOST S.....SEDIMENTATION (B S & W) E.....EXPLANATION ATTACHED T.....THEFT	I HERBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AMERADA HESS CORPORATION 918-599-4200 TYPED NAME PHONE NUMBER PRODUCTION ADMINISTRATIVE SERVICE POSITION Signature: Linda Keith DATE 09 27 93
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