

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-079520	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 U #44A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1655'FSL, 1040'FEL, At top prod. interval reported below At total depth						9. API WELL NO. 30-039-25640	
14. PERMIT NO. OIL DATE ISSUED 10-3-1997 DIST. 3						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 6-13-97 16. DATE T.D. REACHED 6-19-97 17. DATE COMPL. (Ready to prod.) 6-24-97						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA I Sec. 27, T-28-N, R-5-W	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.): 6730 GR, 6741 KB						12. COUNTY OR PARISH Rio Arriba	
20. TOTAL DEPTH, MD & TVD 5819						13. STATE New Mexico	
21. PLUG, BACK T.D., MD & TVD						19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 3868-5819 Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		247		12 1/4	
7		20#		3868		8 3/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		SIZE		DEPTH SET (MD)	
				3 1/2		5744	
31. PERFORATION RECORD (Interval, size and number) None - open hole completion				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				3868-5819		None	
33. PRODUCTION							
DATE FIRST PRODUCTION 6-24-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-24-97		HOURS TESTED		CHOKE SIZE		PRODN FOR TEST PERIOD	
						OIL-BBL	
						GAS-MCF	
						WATER-BBL	
						GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
		SI 938					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 9-25-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2921'	2980'	White, cr-gr ss.	Ojo Alamo	2921'	
Kirtland	2980'	3206'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2980'	
Fruitland	3206'	3591'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3206'	
Pictured Cliffs	3591'	3701'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3591'	
Lewis	3701'	4191'	Shale w/siltstone stringers	Lewis	3701'	
Huerfanto Bentonite*	4191'	4551'	White, waxy chalky bentonite	Huerfanto Bent.	4191'	
Chacra	4551'	5341'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4551'	
Cliff House	5341'	5456'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5341'	
Menefee	5456'	5751'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5456'	
Point Lookout	5751'	5819'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5751'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)