Form 3160-4

SIGNED

SUBMIT IN DUPLICATE

FOR APPROVED

CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD SARSON FOLESS  9 5/8 36# 247 12 1/4 224 cu.ft.  7 20# 3868 8 3/4 1101 cu.ft.  LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  None - open hole completion  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3868-5819 None	lober 1990)				UNITE	) ST	ATES			(See other In-		OMB NO	. 1004-0137
BUREAU OF LAND MANAGEMENT  S. LOSS RECIONFLETION OR RECOMPLETION REPORT AND LOG*  1. FROM PLAND RESOURCE ON MELL   VML				DEPA	RTMENT	OF	THE INTERIO	OR		reverse side)			
EL COMPLETION OR RECOMPLETION REPORT AND LOG*  1. FIROUR, ALCITTE OR TRIBE NAME  1. FIROUR, ALCITTE OR TRIBE											5. LEA		N AND SERIAL NO.
FLE COMPLETION OR RECOMPLETION REPORT AND LOS    Mall   Ma				DU	REAU OF LA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•					
TYPE OF COMPLETION:    Name	11 00	MDI	ETIO	J OP P	ECOMP	FT	ION REPO	ORT AND	LO	G*	6. IF IN	IDIAN, ALLOTTE	E OR TRIBE NAME
T. UNIT AGREGATION:			.E 1101	AL I	T 648 TOT					<del>-1.67-</del>	1		
TYPE OF COMPLETION:  WILL DOOR OF THE DOOR	TYPE OF V	VELL:		METT [	ᆜᇔᇈ	D	RY Other	<u> </u>		•	7 UNI	TAGREEMENT N	IAME
A PARLE DE LOSS NOR. NULL NO.   SAN JURI DESTINATION   SAN JURI DE							-			4,95,4			
NAME OF OPERATOR  BURLINGTON RESOURCES OIL & GAS COMPANY  ADDRESS AND TELEPHONE NO.  POR BOX 4289. Fermington, NM 57499 (505) 328-9700  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (Righed cossion clearly and a secondance with any State requirements):  ICCATION OF WELL (RIGHED COSSION COSSION OF WELL STATUS (RIGHED):  ICCATION OF WELL (RIGHED COSSION COS	TYPE OF C			7 255		٥	er. 🗀	.· 3			8. FAR	M OR LEASE NA	IME, WELL NO.
NAME OF OPERATOR  BURLINGTON RESOURCES OIL & GAS COMPANY  ADRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700  ID. FELD AND POX. ADRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700  ID. FELD AND POX. ADRESS AND Massiverite  ID. COLTION OF WILL (Report location deserty and in accordance with any State inquirings).  At both depth		West X	OVER	EN _				<u> </u>				San hian 28.	R 11 #44A
BURLINGTON RESOURCES OIL & GAS COMPANY  ADDRESS AND TELEPHONE NO.  PO BOX 4286, Farmingfon, NM 87499 (505) 326-9700  ID. FIELD AND POX. CRYMICOLT  Blanch Measurerde  10, FIELD AND POX. CRYMICOLT  Blanch Measurerde  11, SEC. T. R. II. OR ROCK AND SURVEY  OR AREA  11, SEC. T. R. II. OR ROCK AND SURVEY  OR AREA  A total depth  II. DATE FO. PERADED  II. DATE FO. PERADED  II. DATE FO. PERADED  II. DATE FO. PERADED  II. DATE COMPL. (Record of Survey to prox.)  II. SEC. T. R. II. OR ROCK AND SURVEY  OR AREA  II. SEC. T. R. II. OR ROCK AND SURVEY  II. SEC. T. R. II. OR ROCK AND SURVEY  II. SEC. T. R. II. OR ROCK AND SURVEY  II. SEC. T. R. II. OR ROCK AND			_								1		
ADDRESS AND TELEPHONE NO. PO BOX 4288, Famington, NM 87499 (505) 326-9700  TO BOX 4289, Famington, NM 87499 (505) 326-9700  TO BOX 4289												30-039-25640	)
PO BOX 4289, Familington, NM 87499 (\$0.55) 328-9700 Blasmoothments (Report reached casely and an accordance with any state movements(s).  IDCXTTON OF WELL (Report reached casely and an accordance with any state movements(s).  I SSC, TR, NL, OR BOOK AND SURVEY OR AREA  I 18.5CT, R. NL, OR BOOK AND SURVEY OR AREA  I 18.5CT, R. NL, OR BOOK AND SURVEY OR AREA  I 18.5CT, R. NL, OR BOOK AND SURVEY OR AREA  I 19.5CT, R. NL, OR BO					L & GAS COM	IPAN	<u> </u>				•		
LOCATION OF WELL (Report Readen clearly and is accordance with any State incrementally)  As existing 1655FSL, 1040FELL  1050FSL, 1040FSL, 1040FSL  1050FSL, 1040FSL  1050FSL					(E	25) 1	226.0700				1	Blanco Mesav	verde
As buttoned 1655FSL, 1040FEL.  Al top prod. interval reported below  Al total depth  If A. PERMIT NOT I STATE COMPL (Passety to prod.)  CATE SPUDGED 16. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CATE SPUDGED 18. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CATE SPUDGED 18. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CATE SPUDGED 18. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CATE SPUDGED 18. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CATE SPUDGED 18. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CATE SPUDGED 18. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CATE SPUDGED 18. DATE T.D. REACHED 17. DATE COMPL (Passety to prod.)  CASHON SPUBGED 18. DATE T.D. REACHED 18. DATE T.D. R	PO	BOX 428	9, Farmir	igton, NM				imments)*					
Al top prod. interval reported below  Al total depth  Al total		OF WELL	L (Report K 1855'E	Cabon Clean	y and in accord	исе ч	nul ally state leve			19	0	R AREA	
At total depth    I.   PERMIT PS	VI STRIBUTE		10001	QC, 10-10 I	,		- Inlia!		2.11		1		
At total depth    I.   PERMIT PS	At too prod	. interval n	eported be	low			(a)		, eser		1		
A TOUR GROWN AND THE FLOOR OF THE SCORPLETION FOR THE SET (MD)  STATE SPUDGED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to proct)  18. ELEVATIONS (DP. RKB. RT. SR. ETC.)*  19. ELEV. CASINGHEAD  19. STATE PARSH RIO AATIOB RIO ATIOB RIO AATIOB RIO AATIOB RIO AATIOB RIO ATIOB RIO			,				30 <i>IIII</i>	I - 3 755	ş.	•	-	Sec 27 T-29	LN R-SW
DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RISB. R. ETC.)* 19. ELEV. CASINGHEAD 6-13-97 6-19-97 6-24-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 17. DATE COMPL. (READY TO prod.) 19. ELEV. CASINGHEAD 17. DATE COMPL. (READY TO prod.) 19. ELEV.	At total dep	oth					1.1 ta.			e. 17	1-	JOU. 27, 1-20	C14, 17-0-44
DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RISB. R. ETC.)* 19. ELEV. CASINGHEAD 6-13-97 6-19-97 6-24-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 16. SCAL-97 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 17. DATE COMPL. (READY TO prod.) 19. ELEV. CASINGHEAD 17. DATE COMPL. (READY TO prod.) 19. ELEV.						44 -	EDMIT WAY	PATENCERIE	0 1 1 1	3.94 1.45×	12 C	OUNTY OR	13. STATE
RIO ARTIBA New Mexicos  RIO RECORD STATE NEW NEW Mexicos  RIO RECORD NEW Mexicos  RIO RECORD STATE  ROTARY TOOLS  ROTA						14. F	(0)	Chaires.	- 1, 1, 10 is -1	4 3 (F) 5			
18. ELEVATIONS (JF, RIG, RT, RT, ETC.)   19. ELEVATION (JF, RIG, RT, RT, RT, RT, RT, RT, RT, RT, RT, RT							<u></u>	े जीहाता	J		<u>L</u>		
6-13-97 6-19-97 6-24-97 6-24-97 6-24-97 6-24-97 6-24-97 6-24-97 6-24-97 6-24-97 OKTOLOGETH, MO ATVO 22. FMULTIPLE COMPL. HOW MANY DRILLED BY DR	DATE SPLIE	DDED 118	DATE T	D. REACHED	17. DATE	COMP	L. (Ready to prod.)	1-7-1-6	18. ELE			BR, ETC.)*	19. ELEV. CASINGHEAD
TOTAL DEPTH. MD & TVD  21. PLUG, BACK T.D. MO & TVD  22. IF MULTIPLE COMPL. HCW MANY  5819  5819  PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)?  28. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  27. WAS WELL CORED  NO  28. WAS DIRECTIONAL SURVEY MADE  28. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE  CASING SIZE/GRADE  WEIGHT, LB,FT. DEPTH SET (MD)  19. SAB  3868  247  12.1/4  224 Cu.ft.  7  209  3868  3834  1101 Cu.ft.  LINER RECORD  30. SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT  SCREEN (MD)  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT  SCREEN (MD)  31/2  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT  SCREEN (MD)  31/2  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  3868-5819  None  PRODUCTION  PRODUCTION METHOD (Rowing, gas alt, pumpang-aza and types of pump)  ST  TE FIRST PRODUCTION  PRODUCTION METHOD (Rowing, gas alt, pumpang-aza and types of pump)  ST  TOP TEST  HOURS TESTED  CHOKE SIZE  PRODUCTION  PRODUCTION METHOD (Rowing, gas alt, pumpang-aza and types of pump)  ST  FOR TEST  PRODUCTION METHOD (Rowing, gas alt, pumpang-aza and types of pump)  ST  TOP TEST  HOURS TESTED  CHOKE SIZE  PRODUCTION  TEST PERIOD  TEST PERIOD  TEST PERIOD  TEST VATINESSED BY  TO be sold  SUST OF ATTACHMENTS  None  None  None  None  TEST VATINESSED BY  TEST VATINESSED BY  TO be sold  SUST OF ATTACHMENTS  None  None		''											1
S819 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  22, WAS DIRECTIONAL SURVEY MADE 22, WAS DIRECTIONAL SURVEY MADE 24, WAS DIRECTIONAL SURVEY MADE 25, WAS DIRECTIONAL SURVEY MADE 27, WAS WELL CORED No  CASING RECORD (Report all strings set in well)  CASING SIZEGRADE WEIGHT, LB.FT, DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  3 5/8 38\$ 247 12 1/4 224 CU.ft.  7 20\$ 3868 8 3/4 1101 CU.ft.  LINER RECORD 30, TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) AMOUNT AND KIND OF MATERIAL USED  3686-5819 None  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (IMD) AMOUNT AND KIND OF MATERIAL USED  3686-5819 None  37. PRODUCTION PRODUCTION METHOD (Flowing, gee aft, purpling—seze and type of pump)  SI ST (POTENTIAL STATUS (Producing or shalled)  SI DEPTH SET (MD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD)  SIZE TOP (MD) AMOUNT AND KIND OF MATERIAL USED  3686-5819 NONE  3686-5819 NONE  37. PRODUCTION METHOD (Flowing, gee aft, purpling—seze and type of pump)  SI TEST WITNESSED BY  TO BE SOID AND AND AND AND AND AND AND AND AND AN		TH, MD &T			ACK T.D., MD &T\	ro I					ROTAR	Y TOOLS	CABLE TOOLS
S819 Mesaverde  TYPE ELECTRIC AND OTHER LOGS RUN No  CASING RECORD (Report all strings set in well)  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  DEPTH SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (ND)  SIZE TOP (MD) SACKS CEMENT SCREEN (ND)			1	!		- 1	HCW M	ANY	J D.	ILLED BY	10.581	9	I
SURVEY MADE  3888-5819 Mesaverde  CASING RECORD (Report all strings set in well)  CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  9 5/8 369 247 12 1/4 224 cl.ft.  7 208 3868 8 3/4 1101 cl.ft.  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval. size and number)  None - open hole completion  3888-5819 None  3888-5819 None  3888-5819 None  3888-5819 None  1 FRODUCTION  PRODUCTION METHOD (Rowing, gas aft, purpoing—exist and type of pump)  SI CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TO be sold  8 UST OF ATTACHMENTS  None  8 I Dertity that are transports and stacked information is complete and correct as determined from all evaluable records  ACCEPTEU FUH HELDHIL  ACCEPTEUR FUH HE	5819					لبي	****				10-001		TIONAL
CASING RECORD (Report all strings set in well)  CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  3 SIB 368 247 12 1/4 224 cu.ft.  7 20\$ 3868 334 1101 cu.ft.  3 LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Internal, size and number)  None - open hole completion  3 1/2 5744  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3868-5819 None  3. TEFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas left, pumping—size and types of pump)  SI TEFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas left, pumping—size and types of pump)  TE OF TEST HOURS TESTED CHOKE SIZE PROON TORN  6-24-97 WATER-BBL GAS-MCF WATER-BBL GAS-OLI RATIO  TEST PERIOD TASE OF WATER-BBL GAS-OLI RATIO  TEST PERIOD TASE OF WATER-BBL OIL GRAVITY-API (CORR.)  SI 1938  4. DISPOSITION OF GAS (Soid, used for five), veniled, etc.)  To be sold  8. UST OF ATTACHMENTS  None  8. UST OF ATTACHMENTS  None	. PRODUCTI	ON INTER	VAL (S) OF	THIS COMPLE	ETION-TOP, BOT	OM, N	AME (MD AND 140	r.					
CASING RECORD (Report all strings set in well)  CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  3 SIB 368 247 12 1/4 224 cu.ft.  7 20\$ 3868 334 1101 cu.ft.  3 LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Internal, size and number)  None - open hole completion  3 1/2 5744  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3868-5819 None  3. TEFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas left, pumping—size and types of pump)  SI TEFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas left, pumping—size and types of pump)  TE OF TEST HOURS TESTED CHOKE SIZE PROON TORN  6-24-97 WATER-BBL GAS-MCF WATER-BBL GAS-OLI RATIO  TEST PERIOD TASE OF WATER-BBL GAS-OLI RATIO  TEST PERIOD TASE OF WATER-BBL OIL GRAVITY-API (CORR.)  SI 1938  4. DISPOSITION OF GAS (Soid, used for five), veniled, etc.)  To be sold  8. UST OF ATTACHMENTS  None  8. UST OF ATTACHMENTS  None	2060 59	10 Maga	-eme									<u> </u>	
CASING RECORD (Report all strings set in well)  CASING SUZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  9 5/8 368 247 12 1/4 224 cu.ft.  7 208 3868 8 3/4 1101 cu.ft.  1 208 3868 8 3/4 1101 cu.ft.  1 208 3868 8 3/4 1101 cu.ft.  2 208 3868 8 3/4 1101 cu.ft.  3 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  None - open hole completion  3 2 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3 368-5819 None  1 EFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, purpoing—size and type of pump)  SI TE OF TEST HOURS TESTED CHOICE SIZE PRODUCTION  1 EFIRST PRODUCTION TESTED CHOICE SIZE PRODUCTION  3 1 - 24-97 CHOICE SIZE PRODUCTION TEST PERIOD TAZO PITOT Gauge  4. DISPOSITION OF GAS (Sold, used for five), vented, etc.)  To be sold  8. UST OF ATTACHMENTS  None  6.1 I berisby, centry true, the foreigning and estached information is complete and correct as determined from all available records  ACCEPT EU FUH HELUHL				GS RUN							27. WA		
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  9 5/8 36\$ 247 12 1/4 224 cu.ft.  7 20\$ 3888 83/4 1101 cu.ft.  9 5/8 3888 83/4 1101 cu.ft.  10 LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  None - open hole completion  3 1/2 5744  3 1/2											ــــــــــــــــــــــــــــــــــــــ	NO	
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CEMENTING RECORD 78.00 12.1/4 12.2/4 Cu.ft. 12.1/4 12.2/4 Cu.ft. 17.1/4 12.1/4 Cu.ft. 17.1/4 12.2/4 Cu.f	 3.					С						<del></del>	MOUNT BUILDED
7 20\$ 3868 8 3.4 1101 cu.ft.  7 20\$ 3868 8 3.4 1101 cu.ft.  10. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (ND) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval. size and number) None - open hole completion  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND IQND OF MATERIAL USED  3868-5819 None  3. PRODUCTION  PRODUCTION METHOD (Flowing, gas sit, pumping—size and type of pump) Flowing Flowing SI 6-24-97 CHOICE SIZE PROON FOR TEST PERIOD TEST PERIOD TO BE SIGN PRESSURE CALCULATED 24-HOUR RATE SI 938  ILIST OF ATTACHMENTS  None  5. I Deribly carify the list three, vented, etc.) To be sold  IS. LIST OF ATTACHMENTS  None  ACCEPTED FURTHER CONTINUES OF THE CONTINUES OF		GRADE	WEIGH	T, LB./FT.		MD)			MENT, C	EMENTING REC	JORU	<del> </del>	MOUNT FOLLAND
LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  None - open hole completion  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  NONE  PRODUCTION  FROMING  FROMING  FROMING  FROM FROM  FROM	9 5/8		36#										
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3868-5819 None  3868-5819 None  3868-5819 None  WELL STATUS (Producing or shullen)  SI PRODUCTION Flowling TE OF TEST HOURS TESTED CHOKE SIZE PROON FOR DIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO TEST PERIOD TAXON PRESSURE 6-24-97 OW. TUBING PRESS. CASING PRESSURE SI 938 GAS—MCF WATER—BBL GAS—MCF WATE	7		20#		3868		8 3/4	1101 60.16.					
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3868-5819 None  3868-5819 None  3868-5819 None  WELL STATUS (Producing or shullen)  SI PRODUCTION Flowling TE OF TEST HOURS TESTED CHOKE SIZE PROON FOR DIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO TEST PERIOD TAXON PRESSURE 6-24-97 OW. TUBING PRESS. CASING PRESSURE SI 938 GAS—MCF WATER—BBL GAS—MCF WATE						_		ļ		<del> </del>			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  PERFORATION RECORD (Interval, size and number)  None - open hole completion  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3868-5819 None  3868-5819 None  3868-5819 None  WELL STATUS (Producing or shakle)  SI TE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—acre and type of pump)  SI TE OF TEST HOURS TESTED CHOKE SIZE PROOTN FOR DIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO TEST PERIOD TASO PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO TO DE SOID SI 938  AL DISPOSITION OF GAS (Soid, used for fuel, verified, etc.)  To be sold  SI LIST OF ATTACHMENTS  Notice  ACCEPTED FUH MEDULATED  IN INSTANCE AND PROCUED SIZE PROOTN FOR DIL—BBL GAS—MCF WATER—BBL GAS—MCF WATER—BBL GAS—OIL RATIO TEST WITNESSED BY  TO be sold  SI LIST OF ATTACHMENTS  Notice  ACCEPTED FUH MEDULATED  ACCEPTED FUH				. WED DE	CORD			30			TI	JBING RECOR	D
PERFORATION RECORD (Interval, size and number) None - open hole completion  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3868-5819  None  3868-5819  None  PRODUCTION PRODUCTION METHOD (Flowing, ges lift, pumping—eize and type of pump) SI FLOWING FLOWING, ges lift, pumping—eize and type of pump) SI FLOWING FLOWING, ges lift, pumping—eize and type of pump) SI FLOWING FLOWING, ges lift, pumping—eize and type of pump) SI FLOWING FLOWING FLOWING FLOWING SI FLOWING FLOWI	9					MT°	SCREEN (MD)			DEPTH SE	T (MD)	Р	ACKER SET (MD)
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, purpoing—size and type of pump)  Flowing  Flo	SIZE	TOP (MI	D)   BOI	TOM (MD)	SACKS CEME		JOKELI (III.)			5744			
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, purpoing—size and type of pump)  Flowing  Flo					<del>                                     </del>			<del>                                     </del>					
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  None  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, purpoing—size and type of pump)  Flowing  Flo	DCB5001	TION BEC	OPD (Inter-	d size and ou	mber)		32.	AC	ID, SH				
3. PRODUCTION PRODUCTION METHOD (Flowing, ges lift, pumping—size and type of pump) 6-24-97 Flowing TE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD TEST PERIOD 7420 Pitot Gauge Oil GRAVITY-API (CORR.) SI 938 II. DISPOSITION OF GAS (Said, used for five), vented, etc.) To be sold  None  None  18. I bereby certify that the foregoing and estached information is complete and correct as determined from all available records  ACCEPTED FUH MECUAL  ACCEPTED FUH FUH MECUAL  ACCEPTED FUH FU					··· <del>·······</del> ,			L					
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-24-97  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD TAXON TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR.)  SI 938  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  S. LIST OF ATTACHMENTS  None  16. I berieby carrity that the foregoing and strached information is complete and correct as determined from all available records  ACCEPTED FUH MELL STATUS (Producing or shuk-le)  SI  WELL STATUS (Producing or shuk-le)  SI  SI  SI  SI  SI  SI  SI  SI  SI  S	None - open noie completion				3868-5819	None							
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-24-97  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD TAXON TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR.)  SI 938  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  S. LIST OF ATTACHMENTS  None  16. I berieby carrity that the foregoing and strached information is complete and correct as determined from all available records  ACCEPTED FUH MELL STATUS (Producing or shuk-le)  SI  WELL STATUS (Producing or shuk-le)  SI  SI  SI  SI  SI  SI  SI  SI  SI  S													
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-24-97  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD TAXON TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR.)  SI 938  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  S. LIST OF ATTACHMENTS  None  16. I berieby carrity that the foregoing and strached information is complete and correct as determined from all available records  ACCEPTED FUH MELL STATUS (Producing or shuk-le)  SI  WELL STATUS (Producing or shuk-le)  SI  SI  SI  SI  SI  SI  SI  SI  SI  S													
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  6-24-97  TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD TAXON TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORR.)  SI 938  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  S. LIST OF ATTACHMENTS  None  16. I berieby carrity that the foregoing and strached information is complete and correct as determined from all available records  ACCEPTED FUH MELL STATUS (Producing or shuk-le)  SI  WELL STATUS (Producing or shuk-le)  SI  SI  SI  SI  SI  SI  SI  SI  SI  S													
FRODUCTION METHOD (Flowing, gas at, puriture)  6-24-97  Flowing TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD TEST PERIOD TOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE SI 938  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold  S. LIST OF ATTACHMENTS  None  16. I bereby carrify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FUH MECUAL  ACCEPTED FUH FUH MECUAL  ACCEPTED FUH	33.								ann'			WELL STATUS	(Producing or shut-in)
6-24-97 TE OF TEST HOURS TESTED CHOKE SIZE PROO'N FOR DIL-BBL GAS-MCF WATER-BBL GAS-DIL RATIO  6-24-97 OW. TUBING PRESS. CASING PRESSURE CALCULATED DIL-BBL GAS-MCF WATER-BBL DIL GRAVITY-API (CORR.)  SI 938  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  5. LIST OF ATTACHMENTS  Nome  16. I bereby carrify that the foregoing and strached information is complete and correct as determined from all available records  ACCEPTED FUH MECUAL			Ñ	PRODU				euce enu type of p				1	The second second
TEST PERIOD  TEST PERIOD  7420 Pitot Gauge			II	TECTED .				BBL	GAS	-MCF	WAT		GAS-OIL RATIO
6-24-97 OW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-H	ITE OF TEST		HOURS	IESIED	CHURE SIZE				1		- 1		
OW. TUBING PRESS.  CASING PRESSURE  24-HOUR RATE  24-HOUR RATE  SI 938  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  S. LIST OF ATTACHMENTS  Nome  16. I berieby carrify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FUH MECUML	6-24-07					_							OIL OBALAN AN ANALAN
SI 938  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  5. LIST OF ATTACHMENTS  None  16. I hereby carefy that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FUH MECUAL			CASING	PRESSURE	-	_	IL-BBL GAS-MC		WATER-BBL			OIL GRAVII T-APT (CORGE)	
To be sold  I. LIST OF ATTACHMENTS  None  None  16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FUH MECUAL					24-HOUR RATE			1		1			
To be sold  5. LIST OF ATTACHMENTS  None  16. I bereoy certify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FUH MECUML					test ato \					<del></del>		TEST WITNES	SED BY
IS. LIST OF ATTACHMENTS  None  None  16. I person certify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FUH MECUML	34. DISPOSIT	TON OF GA			nou, (RC. )								
None  None  None  None  None  ACCEPTEU FUH HECUHL		G-F1-A1-11-		e sold						<del> </del>			
16. I bereioy certify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FUH HECUKL	35. LIST OF A	TTACHME		_									
ACCEPTED FOR RECOIL	28   harris		NON	and attached	information is corr	pieta 4	nd correct as datem	nined from all avails	bie reco	rds			- June Cichell
1	20. I DEFECT C	and it is the second		_ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~							AC	CEPTEL	) FUN NECOLLE
	1	1( -	X.	441	11		Decideter: Ad	Iminietrator			DATE	9-25-97	

\*(See Instructions and Spaces for Additional Data on Reverse Side) SEP 2, 9 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the first transfer of the United States any false, fictitious or fraudulent statements or representations as to any matter within the first transfer of the United States any false, fictitious or fraudulent statements or representations as to any matter within the first transfer of the United States any false, fictitious or fraudulent statements or representations as to any matter within the first transfer of the United States any false, fictions or fraudulent statements or representations as to any matter within the United States and the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF PORO drill-stem, tests, inc recoveries):	JUS ZONES: (9	Now all important aterval tested, cur	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLO	GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	*	TOP
				NAME	MEAS, DEPTH VERT, DEPTH
Ojo Alamo	2921'	2921' 2980'	White, cr-gr ss.		
Kirtland	2980'	2980' 3206'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3206'	3206' 3591'	<pre>Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.</pre>	Ojo Alamo	2921
				Fruitland	3206'
Pictured Cliffs	3591'	3591' 3701'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs Lewis	<b>3591'</b> 3701
Lewis	3701	4191'	Shale w/siltstone stringers	Huerfanito Bent.	. 4191'
Huerfanito Bentonite* 4191'	ite* 4191'	4551'	White, waxy chalky bentonite	Chacra	4551'
Chacra	4551'	5341'	Gry fn grn silty, glauconitic sd stone	Cliff House	5341'
Cliff House	5341'	5456'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout	5751'

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Menefee

Point Lookout

5751' 5819'

Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Med-dark gry, fine gr ss, carb sh & coal

5456' 5751'

*