

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079050B

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #102M

9. API WELL NO.

30-039-25641

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

GAS
WELL

Other

Other

b. TYPE OF COMPLETION:

NEW
WELL

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF
RESVR

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1050'FSL, 1700'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3-7-97

16. DATE T.D. REACHED

3-14-97

17. DATE COMPL. (Ready to prod.)

4-15-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6692 GR. 6704 KB

20. TOTAL DEPTH, MD & TVD

7956

21. PLUG BACK T.D., MD & TVD

CIBP @ 6017

22. IF MULTIPLE COMPL.

HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7956'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5042-5936 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CNL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	244	12 1/4	201 cu.ft.	
7	20#	3667	8 3/4	974 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3040	7956	603 cu.ft.		2 3/8	5912	CIBP @ 6017

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5042, 5054, 5073, 5095, 5154, 5166, 5177, 5185, 5203
5227, 5236, 5247, 5256, 5271, 5280, 5296, 5304, 5352,
5370, 5398, 5442, 5449, 5470, 5478, 5516, 5531, 5543,
5548, 5555, 5646, 5662, 5679, 5685, 5695, 5706, 5712,
5728, 5744, 5752, 5768, 5775, 5785, 5795, 5805, 5814,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5042-5555	2527 bbl sik wtr, 10,000# 40/70 sd, 90,000# 20/40 sd
5646-5936	2568 bbl sik wtr, 10,000# 40/70 sd, 90,000# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
4-15-97		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
4-15-97					2774 Pitot Gauge			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 450	SI 615							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Administrator

DATE 4-28-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

APR 30 1997

FARMINGTON DISTRICT OFFICE

RY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Kirtland 3119' 3174' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 3174' 3491' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs 3491' 3569' Bn-Gry, fine grn, tight ss. Kirtland 3119'

Lewis 3569' 4049' Shale w/siltstone stringers Fruitland 3174'

Huerfanito Bentonite* 4049' 5039' White, waxy chalky bentonite Pic.Cliffs 3491'

Cliff House 5039' 5306' ss. Gry, fine-grn, dense sil ss. Lewis 3569'

Menefee 5306' 5654' Med-dark gry, fine gr ss, carb sh & coal Huerfanito Bent. 4049'

Point Lookout 5654' 6114' Med-light gry, very fine gr ss w/frequent Greenhorn 7604'

Mancos 6114' 6920' Dark gry carb sh. Graneros 7708'

Gallup 6920' 7604' Lt gry to brn calc carb micac glauc Perforations Continued: 5354, 5387, 5911, 5936

Greenhorn 7604' 7708' Highly calc gry sh w/chin lmst.

Graneros 7708' 7816' Dk gry shale, fossil & carb w/pyrite incl.

Dakota 7816' 7956' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079050B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

0 Sec. 26, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

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3-14-97

17. DATE COMPL. (Ready to prod.)

4-15-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6692 GR, 6704 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7956

21. PLUG, BACK T.D., MD & TVD

CIBP @ 6017

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7956

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7709-7938 Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	244	12 1/4	201 cu.ft.	
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4 1/2	3040	7956	603 cu.ft.		2 3/8	5912	CIBP @ 6017

31. PERFORATION RECORD (Interval, size and number)

7709, 7720, 7724, 7731, 7738, 7749, 7758, 7765, 7780, 7803, 7820, 7826, 7832, 7838, 7854, 7858, 7877, 7885, 7904, 7914, 7922, 7938

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7709-7938	1214 bbl 30# x-link gel, 108,000# DC 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
4-15-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-15-97			→		812 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 450	SI 615	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 4/28/97

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APR 30 1997
FARMINGTON DISTRICT OFFICE
RV

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Kirtland	3119'	3174'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3119'	
Fruitland	3174'	3491'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3174'	
Pictured Cliffs	3491'	3569'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3491'	
Lewis	3569'	4049'	Shale w/siltstone stringers	Lewis	3569'	
Huerfanito Bentonite*	4049'	5039'	White, waxy chalky bentonite	Huerfanito Bent.	4049'	
Cliff House	5039'	5306'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5039'	
Menefee	5306'	5654'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5306'	
Point Lookout	5654'	6114'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5654'	
Mancos	6114'	6920'	Dark gry carb sh.	Mancos	6114'	
Gallup	6920'	7604'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6920'	
Greenhorn	7604'	7708'	Highly calc gry sh w/chin lmst.	Greenhorn	7604'	
Graneros	7708'	7816'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7708'	
Dakota	7816'	7956'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7816'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)