OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 07410 (505) 334-6178 Fax (505)334-6170

JENNIFER A. SALISBURY CABINET SECRETARY

GARY E. JOHNSON **GOVERNOR**

August 19, 1997

Ms Peggy Bradfield **Burlington Resources O&G Co** PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 28-5 Unit #65M, API# 30-039-25645, O-28-28N-05W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	68%	50%
Basin Dakota	32%	50%

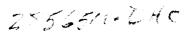
Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file



BURLINGTON RESOURCES

SAN JUAN DIVISION

July 23, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 28-5 Unit #65M

900'FSL, 1815'FEL Section 28, T-28-N, R-5-W, Rio Arriba County, NM

API #30-039-25645

OIL CON. DIV.

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1583 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

68 % gas

50 % oil

Dakota -

32 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

xc: Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #65M (Mesaverde/Dakota)Commingle Unit O, 28-T28N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 991 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 458 MCFD & 0 BO

GAS:

OIL: