

BURLINGTON RESOURCES

SAN JUAN DIVISION

June 2, 1997

New Mexico Oil Conservation Division 1000 Rio Briazos Road Aztec, NM 87410 DECEIVED

OIL COM. DIV.

Re:

San Juan 28-5 Unit #60M

1850'FNL, 790'FWL Section 29, T-28-N, R-5-W, Rio Arriba County, NM

API #30-039-25646

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1524 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

79% gas

100 % oil

Dakota -

21% gas

0 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc: Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #60M (Mesaverde/Dakota)Commingle Unit E, 29-T28N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 1698 MCFD & 0.5 BO
- 3 Hour Flow Test from Dakota = 445 MCFD & 0 BO

GAS:

OIL:

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1906 RIO BRAZOS ROAD AZTEC, NEW MEXICO 97416 (505) 334-6178 Fax (605)334-6176

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 9, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

Re: San Juan 28-5 Unit #60M, API# 30-039-25646, E-29-28N-05W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	79%	100%
Basin Dakota	21%	0%

Yours truly,

Æfnie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc: well file