

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

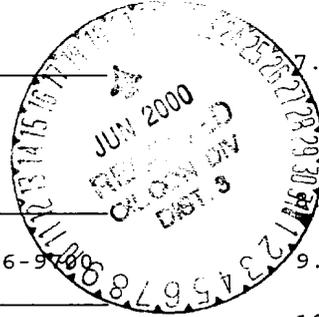
2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9080

4. Location of Well, Footage, Sec., T, R, M
1850' FNL, 790' FWL, Sec.29, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079521A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-5 Unit
Well Name & Number
San Juan 28-5 U #60M
9. API Well No.
30-039-25646
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - Pay add |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

- 5-31-00 MIRU. ND WH. NU BOP. TOOH w/250 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 4940'. Load csg w/2% KCl wtr. PT csg to 3000 psi/10 min, OK. Perf lower Lewis w/1 SPF @ 4558-4568', 4608-4618', 4680-4690', 4741-4751', 4792-4802', 4868-4878' w/60 0.3" diameter holes total. SDON.
- 6-1-00 TIH w/RBP & pkr. Break down lower Lewis w/24 bbl 10% acetic acid. Displace w/59 bbl 2% KCl wtr. TOOH w/RBP & pkr. SDON.
- 6-2-00 Frac lower Lewis w/311 bbl 20# linear gel, 100,000# 20/40 Brady sd, 686,600 SCF N2. CO after frac.
- 6-3-00 Blow well & CO. TOOH.
- 6-4-00 TIH w/4 1/2" CIBP, set @ 4540'. Load hole w/2% KCl wtr. PT csg to 3000 psi/10 min, OK. Perf upper Lewis w/1 SPF @ 4146-4156', 4200-4210', 4300-4310', 4381-4391', 4432-4442', 4470-4480' w/60 0.3" diameter holes total. Break down upper Lewis perms w/24 bbl 10% acetic acid. Displace w/54 bbl 2% KCl wtr. TOOH w/RBP & pkr. Frac upper Lewis w/313 bbl 20# linear gel, 100,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor

ACCEPTED FOR RECORD
Date 6/15/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

6-5-00 Blow well & CO. TOO. TIH w/3 7/8" mill to 4381'. Establish circ. Circ hole clean.
Mill out CIBP @ 4540'. Circ hole clean to 4940'.

6-6/7-00 Circ hole clean.

6-8-00 Circ hole clean. Mill out CIBP @ 4940'. Circ hole clean. TOO. w/mill. TIH w/251 jts
2 3/8" 4.7# J-55 EUE tbg, landed @ 7864'. ND BOP. NU WH. RD. Rig released.