

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-079050B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 U #113M

9. API WELL NO.
30-039-25653

10. FIELD AND POOL OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
C Sec. 26, T-28-N, R-6-W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY *SI*

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR *Other*

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1190°FNL, 1730°FWL

At top prod. interval reported below

At total depth DHC-1521

RECEIVED
AUG 13 1997
OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED 3-15-97

16. DATE T.D. REACHED 3-22-97

17. DATE COMPL. (Ready to prod.) 7-27-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6571 GR, 6583 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7860

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY* 2

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-7860

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7611-7810 Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	243	12 1/4	201 cu.ft.	
7	20#	3606	8 3/4	970 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	2864	7857	593 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7779	

31. PERFORATION RECORD (Interval, size and number)
7611, 7628, 7636, 7642, 7654, 7658, 7663, 7684, 7706, 7724, 7730, 7734, 7742, 7751, 7764, 7770, 7786, 7794, 7806, 7810

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7611-7810	1136 bbl x-link gel, 108,000# 20/40 tempered DC sd

33. PRODUCTION

DATE FIRST PRODUCTION 4-20-97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-20-97					597 Pitot Gauge		

FLOW. TUBING PRESS. SI 725

CASING PRESSURE SI 725

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* Regulatory Administrator

BY *[Signature]* DATE 7/28/97

ACCEPTED FOR RECORD
AUG 12 1997

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2690'	2770'	White, cr-gr ss.			
Kirtland	2770'	3028'	Gry sh interbedded w/light, gry, fine-gr ss.	Ojo Alamo	2690'	
Fruitland	3028'	3369'	Dk gry-gry carb sh, coal, grn silts, light-med gry, light, fine gr ss.	Kirtland	2770'	
Pictured Cliffs	3369'	3540'	Bn-Gry, fine grn, light ss.	Fruitland	3028'	
Lewis	3540'	3970'	Shale w/siltstone stringers	Pic. Cliffs	3369'	
Huerfanito Bentonite*	3970'	4330'	White, waxy chalky bentonite	Lewis	3540'	
Chacra	4330'	4935'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	3970'	
Cliff House	4935'	5207'	ss. Gry, fine-grn, dense sil ss.	Chacra	4330'	
Menefee	5207'	5552'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4935'	
Point Lookout	5552'	5665'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5207'	
Mancos	5665'	6813'	Dark gry carb sh.	Pt. Lookout	5552'	
Gallup	6813'	7502'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5665'	
Greenhorn	7502'	7608'	Highly calc gry sh w/thin lmst.	Gallup	6813'	
Graneros	7608'	7718'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7502'	
Dakota	7718'	7860'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7608'	
			*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)	Dakota	7718'	