

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS :☒ Administrative ☐ Hearing**EXISTING WELLBORE**☐ YES ☒ NO**APPLICATION FOR DOWNHOLE COMMINGLING****Burlington Resources Oil & Gas Company****PO Box 4289, Farmington, NM 87499**

Operator

Address

SAN JUAN 28-5 UNIT**70M****D 34-28N-5W****Rio Arriba**

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7460 API NO. 30-039-25655 Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion		will be supplied upon completion
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) a. 588 psi (see attachment)	RECEIVED JUN - 3 1997 OIL CON. DIV. DIST. 3 b. 1346 psi (see attachment)	a. 731 psi (see attachment)
	(Original)		b. 3325psi (see attachment)
6. Oil Gravity (°API) or Gas BTU Content	BTU 1182		BTU 1132
7. Producing or Shut-In?	shut-in		shut-in
Production Marginal? (yes or no)	no		yes
* If Shut-In and oil/gas/water rates of last production	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:

Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1991
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-039-25655	72319/71599	Blanco Mesaverde/Basin Dakota
Property Code	Property Name	Well Number
7460	San Juan 28-5 Unit	70M
GRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY	6767'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
D	34	28-N	5-W		790	North	790	West	R.A.

¹¹ Bottom Hole Location If Different From Surface

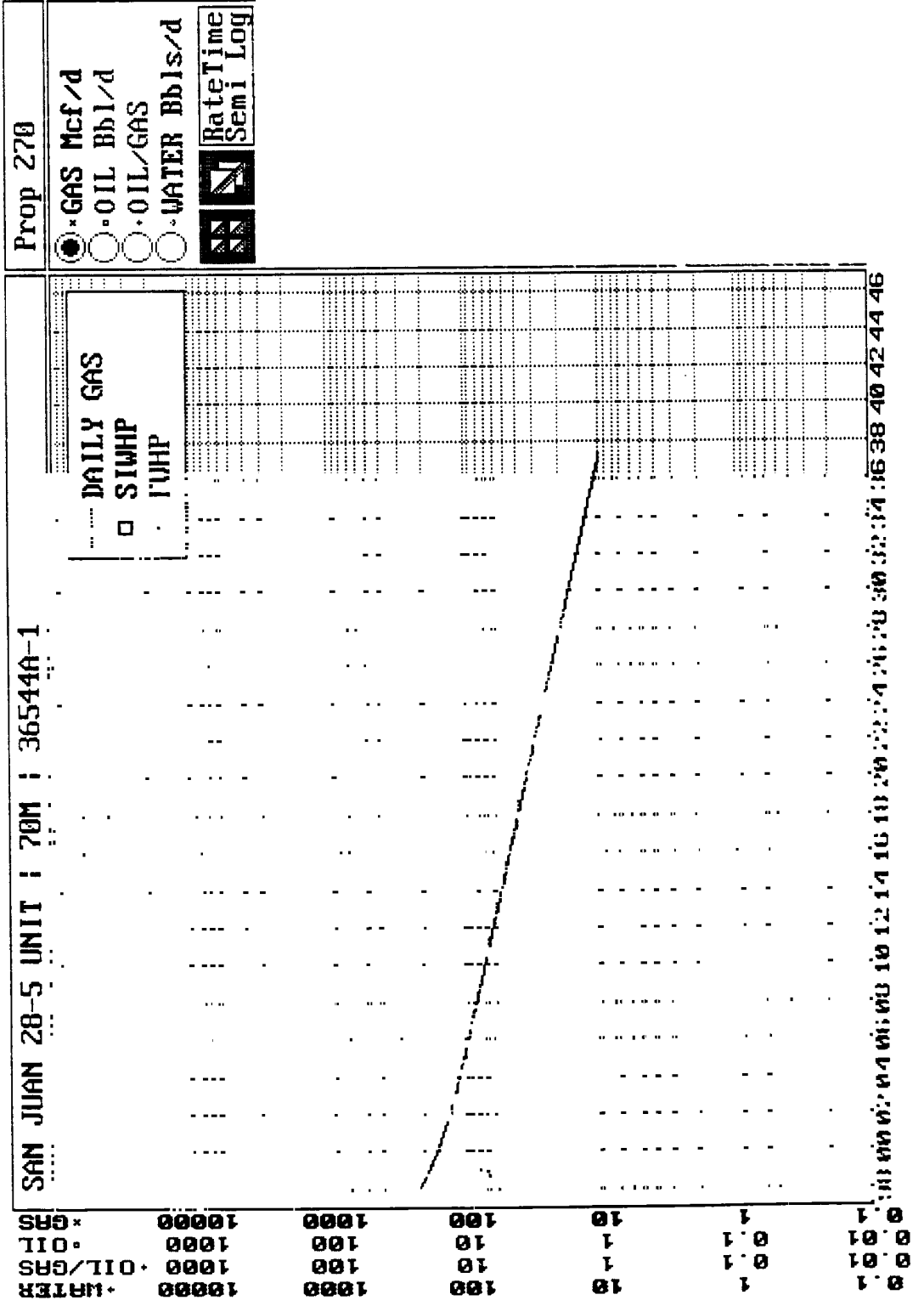
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or infill	¹⁴ Consolidation Code	¹⁵ Order No.
MV-N/320			
DK-W/329	70		

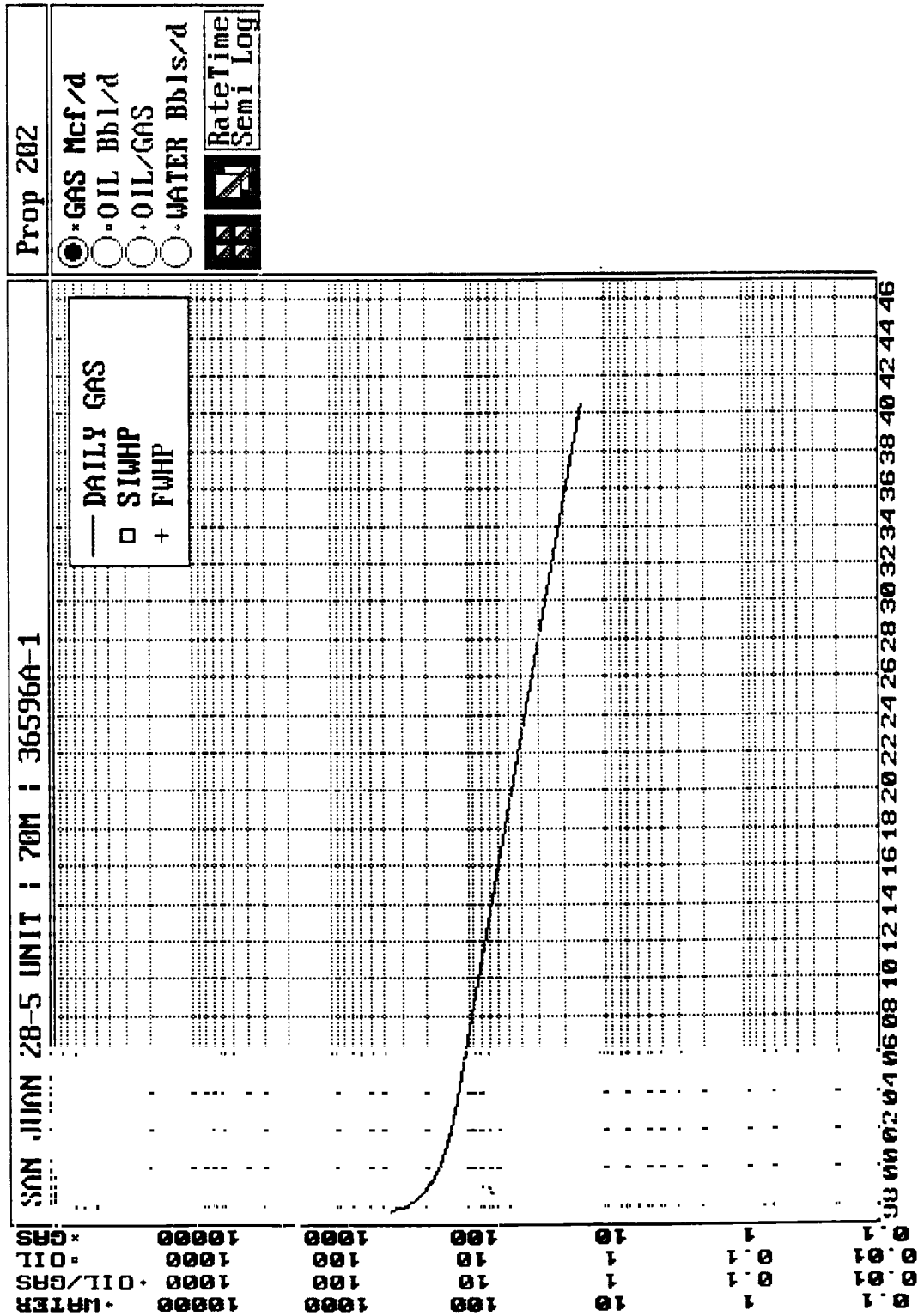
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: _____ Peggy L. Adfield Printed Name: _____ Regulatory Administrator Title: _____ Date: _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/08/96</p> <p>Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ NEALE C. EDWARDS NEW MEXICO 6857 6857 Certification Number: _____</p>
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Barin Iakoto



Blanco Meravende

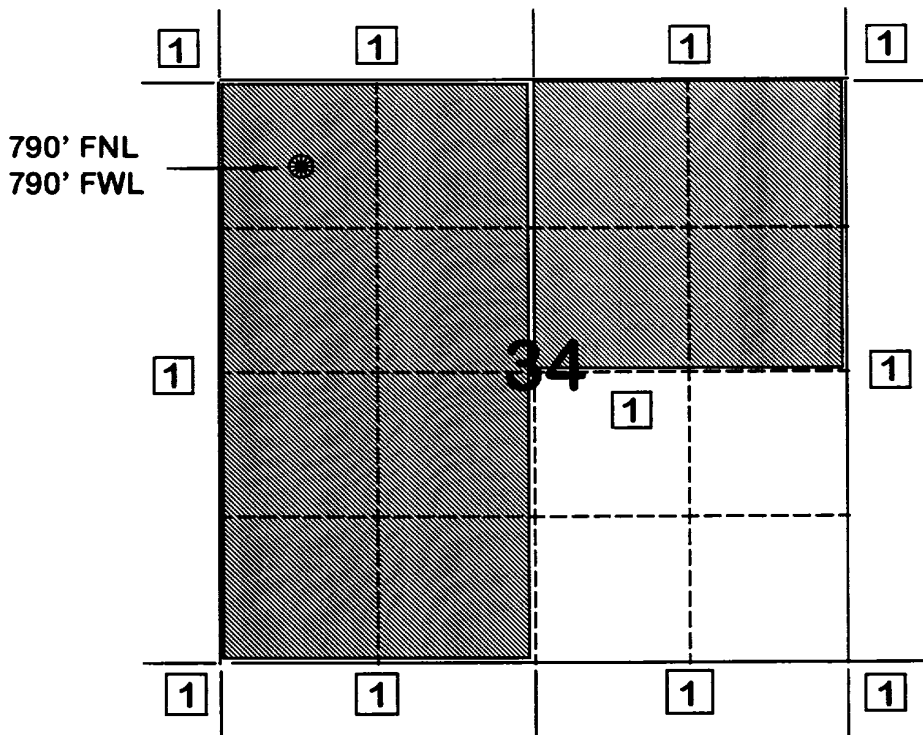


BURLINGTON RESOURCES OIL AND GAS COMPANY

**San Juan 28-5 Unit #70M
OFFSET OPERATOR \ OWNER PLAT**

Mesaverde (N/2)/Dakota (W/2) Formations Commingle Well

Township 28 North, Range 5 West



1) Burlington Resources Oil and Gas Company

REQUESTED RECORD NOT FOUND (NEXT RECORD DISPLAYED)
OPR008M1 S000 0008 CHROMATOGRAPH TEST MAIN SCREEN

15:07:46.1 05/18/97

FUNCTION (A,C,D,I) i ** DATA AT TEST PRESSURE UNLESS NOTED **
MP NUMBER 72726 SAN JUAN 28-5 UNIT 44
EFFECTIVE DATE 19951201
REGION CD 42 SAN JUAN
MP TYPE CODE 10 GAS METER - WELLHEAD SALES

SAMPLE TYPE CODE (GAS, LIQ, BTU) GAS ----- BTU/CF -----
SAMPLE DATE 19951201 --- (AT 14.73 PSIG) --
SAMPLE LINE PRESSURE (PSIG) WET 1099.545 DRY 1119.000
SAMPLE LINE TEMPERATURE (DEG F) -----
TEST DATE ----- BTU/CF -----
TEST PRESSURE (PSIG) 14.730 WET 1099.545 DRY 1119.000
TEST TEMPERATURE (DEG F) 60 VAPOR FACTOR -----
TEST LIFE (MONTHS) 6
TESTER SOURCE BA NUMBER 038689 PETROLEUM LAND CORP
TEST PURPOSE CODE -----

03=DETAIL SCR 04=MP-NM BRWS 06=MP/DS LST 07=MP/WN LST
11=PREV SCR 12=MAIN MENU 20=NEXT REC
21=REFRESH SCR 22=PREV MENU 24=HELP PA1=TERMINATE
B MY JOB LU #2

OPR008M2 S000 0008 CHROMATOGRAPH GAS SAMPLE DETAIL 15:07:51.9 05/18/97

GPM ** DATA AT 14.730 PSIG UNLESS NOTED **
MOL % (AT 14.73)
HYDROGEN ----- MP NUMBER 72726
HELIUM ----- EFFECTIVE DATE 19951201
NITROGEN 0.17
OXYGEN -----
HYDROGEN SULFIDE -----
CARBON DIOXIDE 1.43
METHANE 88.12
ETHANE 7.12 1.9046
PROPANE 1.75 0.4823
ISO-BUTANE 0.39 0.1276
N-BUTANE 0.43 0.1356
ISO-PENTANE 0.18 0.0659
N-PENTANE 0.12 0.0435
HEXANE -----
HEXANE PLUS 0.29 0.1265
HEPTANE PLUS -----
TOTALS 100.00 2.8860

----- GASOLINE CONTENT (GPM) -----
26/70 GASOLINE -----
100% PROPANE -----
EXCESS BUTANES -----
TOTAL -----

----- SPECIFIC GRAVITY -----
CALCULATED 0.6470
MEASURED -----

SULPHUR GRAINS / 100 CU FT -----

03=MAIN SCREEN 24=HELP PA1=TERMINATE
B MY JOB NUM LU #2

REOUESTED RECORD NOT FOUND (NEXT RECORD DISPLAYED)

OPR008M1 S001 0008 CHROMATOGRAPH TEST MAIN SCREEN

20:00:03.4 05/20/9

FUNCTION (A,C,D,I)	i	** DATA AT TEST PRESSURE UNLESS NOTED **	
MP NUMBER	86009	SAN JUAN 28-5 UNIT	24
EFFECTIVE DATE	19951101		
REGION CD	42	SAN JUAN	
MP TYPE CODE	10	GAS METER - WELLHEAD SALES	

SAMPLE TYPE CODE (GAS, LIQ, BTU)	GAS	-----	BTU/CF	-----
SAMPLE DATE	19951101	---	(AT 14.73 PSIG)	--
SAMPLE LINE PRESSURE (PSIG)	_____	WET	1182.084	DRY 1203.000
SAMPLE LINE TEMPERATURE (DEG F)	_____			
TEST DATE	_____	-----	BTU/CF	-----
TEST PRESSURE (PSIG)	<u>14.730</u>	WET	<u>1182.084</u>	DRY <u>1203.000</u>
TEST TEMPERATURE (DEG F)	<u>60</u>		VAPOR FACTOR	_____
TEST LIFE (MONTHS)	<u>6</u>			
TESTER SOURCE BA NUMBER	<u>038689</u>	PETROLEUM LAND CORP		
TEST PURPOSE CODE				

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03=DETAIL SCR      04=MP-NM BRWS      06=MP/DS LST      07=MP/WN LST
11=PREV SCR        12=MAIN MENU      20=NEXT REC
21=REFRESH SCR     22=PREV MENU      24=HELP          PA1=TERMINATE
B MY JOB           LU #3

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OPR008M2 S001 0008 CHROMATOGRAPH GAS SAMPLE DETAIL 20:00:10.4 05/20/9

		GPM	** DATA AT 14.730 PSIG UNLESS NOTED **	
	MOL %	(AT 14.73)		
HYDROGEN	_____		MP NUMBER	86009
HELIUM	_____		EFFECTIVE DATE	19951101
NITROGEN	___0.32			
OXYGEN	_____			
HYDROGEN SULFIDE	_____		-- GASOLINE CONTENT (GPM) --	
CARBON DIOXIDE	___0.93		26/70 GASOLINE	_____
METHANE	___83.29		100% PROPANE	_____
ETHANE	___9.03	2.4155	EXCESS BUTANES	_____
PROPANE	___3.69	1.0170	TOTAL	_____
ISO-BUTANE	___0.71	0.2322		
N-BUTANE	___0.98	0.3090		
ISO-PENTANE	___0.34	0.1244	----- SPECIFIC GRAVITY -----	
N-PENTANE	___0.25	0.0906	CALCULATED	___0.6940
HEXANE	_____		MEASURED	_____
HEXANE PLUS	___0.46	0.2007		
HEPTANE PLUS	_____			
TOTALS	100.00	4.3894	SULPHUR GRAINS / 100 CU FT	_____

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03=MAIN  SCREEN
24=HELP  PA1=TERMINATE
B MY JOB          NUM    LU #3

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San Juan 28-5 Unit #70M
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method

Version 1.0 3/13/94

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.694	GAS GRAVITY	0.647
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.32	%N2	0.17
%CO2	0.93	%CO2	1.43
%H2S	0.00	%H2S	0.00
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	5459	DEPTH (FT)	7943
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	142	BOTTOMHOLE TEMPERATURE (DEG F)	163
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	512	SURFACE PRESSURE (PSIA)	607
BOTTOMHOLE PRESSURE (PSIA)	588.2	BOTTOMHOLE PRESSURE (PSIA)	730.5
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.694	GAS GRAVITY	0.647
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.32	%N2	0.17
%CO2	0.93	%CO2	1.43
%H2S	0.00	%H2S	0.00
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	5459	DEPTH (FT)	7943
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	142	BOTTOMHOLE TEMPERATURE (DEG F)	163
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1153	SURFACE PRESSURE (PSIA)	2701
BOTTOMHOLE PRESSURE (PSIA)	1346.1	BOTTOMHOLE PRESSURE (PSIA)	3324.9

101C

Page No.: 1
 Print Time: Tue May 20 10:44:05 1997
 Property ID: 1768
 Property Name: SAN JUAN 28-5 UNIT | 44 | 53421B-1
 Table Name: K:\ARIES\RR98PDP\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
 ::::: ::::: Mcf ::::: Psi :::::

09/10/60	0	2701.0	← initial
10/10/60	0	2700.0	
10/13/61	247000	2469.0	
11/28/62	428000	2397.0	
01/07/63	507000	2334.0	
01/02/64	585000	2347.0	
07/29/65	1109000	2034.0	
08/01/66	1260000	2015.0	
08/04/67	1604000	1860.0	
05/10/68	1944000	1662.0	
05/05/69	2322000	1443.0	
06/09/70	2588760	1363.0	
05/03/71	2816979	1267.0	
05/30/72	3094074	1085.0	
07/05/73	3344133	1134.0	
01/16/76	3688923	700.0	
07/06/77	3881960	652.0	
05/01/79	4043404	473.0	
05/04/81	4419311	484.0	
11/09/81	4476519	639.0	
03/18/84	4584913	1009.0	
11/18/85	4706172	574.0	
10/17/88	4855542	664.0	
04/21/90	5020783	679.0	
07/28/92	5155650	607.0	← current

MV

Page No.: 1
 Print Time: Tue May 20 09:45:36 1997
 Property ID: 3932
 Property Name: SAN JUAN 28-5 UNIT | 24 | 51853A-1
 Table Name: K:\ARIES\RR98PDP\TEST.DBF

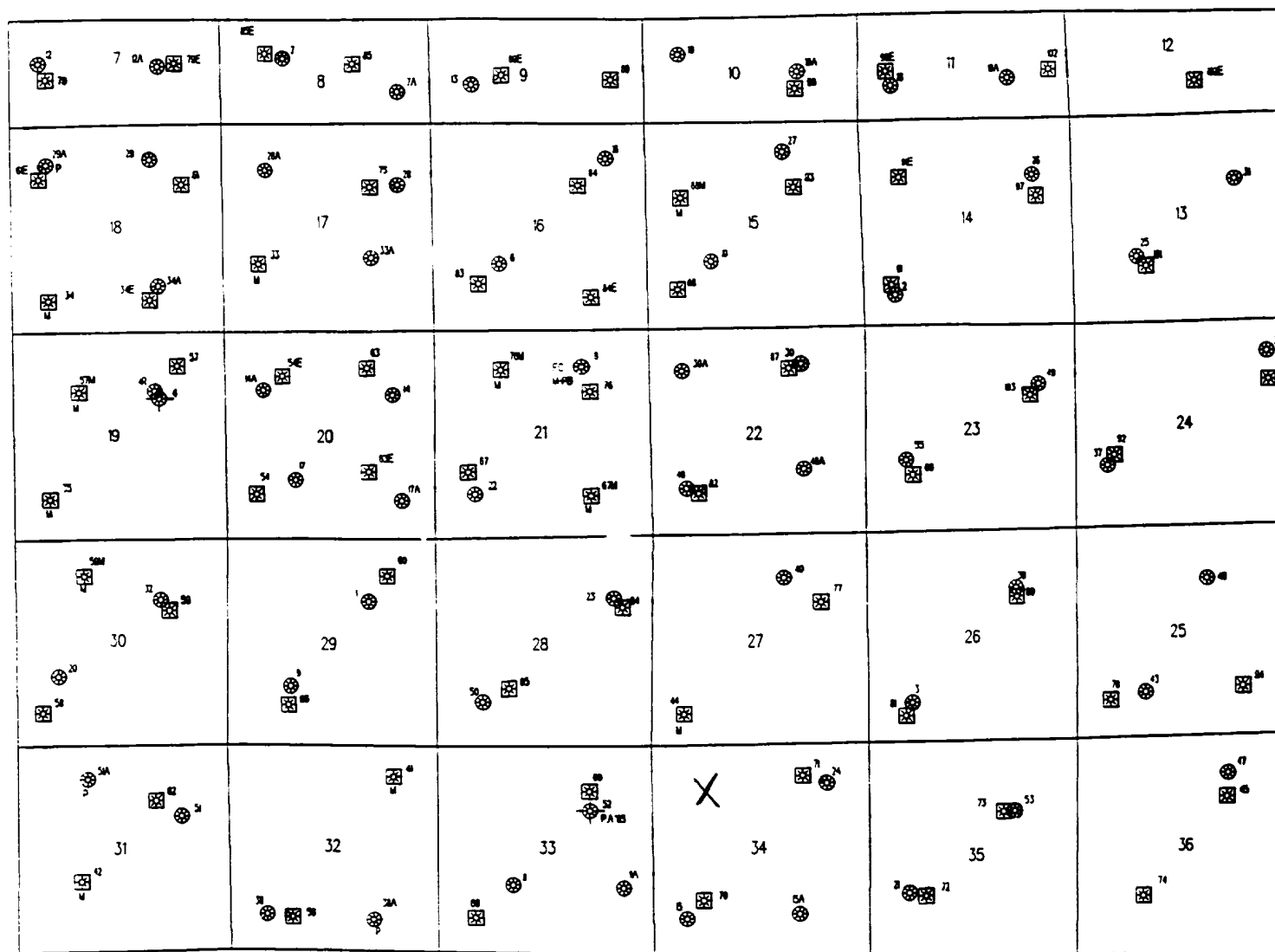
--DATE-- ---CUM GAS-- M SIWHP
 ::::: :::::McF::::: :::::Psi:::::

04/02/57	0	1153.0
12/30/57	52000	797.0
11/06/58	106000	757.0
06/14/59	140000	684.0
06/14/60	195000	673.0
06/13/61	249000	626.0
07/31/62	298000	588.0
01/07/63	312000	628.0
01/02/64	352000	659.0
01/26/65	391000	652.0
08/01/66	450000	628.0
08/04/67	489000	603.0
05/10/68	517000	630.0
06/09/70	591122	597.0
05/03/71	624581	555.0
05/30/72	664035	547.0
04/19/74	724116	612.0
08/02/78	820618	740.0
05/31/82	947577	576.0
11/02/84	999125	534.0
11/04/86	1057169	639.0
05/10/89	1131551	551.0
02/18/91	1191155	525.0
08/16/91	1208360	537.0
08/30/93	1276889	512.0

← initial

← current

SAN JUAN 28-5 UNIT



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**CASE NO. 11627
ORDER NO. R-10695**

**APPLICATION OF BURLINGTON RESOURCES
OIL & GAS COMPANY FOR THE ESTABLISHMENT
OF A DOWNHOLE COMMINGLING "REFERENCE
CASE" FOR ITS SAN JUAN 28-5 UNIT PURSUANT
TO DIVISION RULE 303.E. AND THE ADOPTION
OF SPECIAL ADMINISTRATIVE RULES THEREFOR,
SAN JUAN COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 17 and November 7, 1996, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner, respectively.

NOW, on this 12th day of November, 1996, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Burlington Resources Oil & Gas Company (Burlington), pursuant to the provisions of Division Rule 303.E., seeks to establish a downhole commingling "reference case" to provide exceptions for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 28-5 Unit, San Juan County, New Mexico.

(3) Division Rule No. 303.E., amended by Order No. R-10470-A, currently states:

"If sufficient data exists on a lease, pool, formation, geographic area, etc., so as to render it unnecessary to repeatedly provide such data on Form C-107-A, an operator may except any of the various criteria required under Paragraph 303.D. of this rule by establishing a "reference case". The Division, upon its own motion, or by application from an operator, may establish "reference cases" either administratively or by hearing. Upon Division approval of such "reference cases" for specific criteria, subsequent applications to downhole commingle (Form C-107-A) will be required only to cite the Division order number which established such exceptions and shall not be required to submit data for those criteria."

(4) The applicant is the current operator of the San Juan 28-5 Unit which encompasses some 17,399 acres in Township 28 North, Range 5 West, NMPM, San Juan County, New Mexico.

(5) Within the San Juan 28-5 Unit, the applicant currently operates sixty-seven (67) Basin-Dakota Gas Pool wells, seventy-one (71) Blanco-Mesaverde Gas Pool wells, sixteen (16) Gobernador-Pictured Cliffs, Oso-Pictured Cliffs and Tapacito-Pictured Cliffs Gas Pool wells, and nineteen (19) Basin-Fruitland Coal Gas Pool wells.

(6) According to its evidence and testimony, Burlington seeks to:

- a) establish a "reference case" for marginal economic criteria in the Dakota and Pictured Cliffs formations whereby these formations and/or pools may be identified as "marginal" on Form C-107-A's subsequently filed for wells within the San Juan 28-5 Unit. The applicant further proposes that the data provided in the immediate case serve as supplemental data or confirmation that these formations and/or pools should be classified as "marginal";
- b) establish a "reference case" for pressure criteria in the Dakota and Pictured Cliffs formations whereby the Division may utilize data provided in the immediate case to verify the pressure data provided on Form C-107-A's subsequently filed for wells within the San Juan 28-5 Unit;

- c) establish a "reference case" whereby the Division utilizes the data presented in the immediate case to endorse or approve certain methods of allocating production whereby the applicant need not submit additional data or justification when proposing a certain method of allocating production on Form C-107-A's subsequently filed for wells within the San Juan 28-5 Unit; and,
- d) establish a "reference case" or an administrative procedure for authorizing the downhole commingling of existing or future drilled wells within the San Juan 28-5 Unit without additional notice to each affected interest owner as required by Division Rule No. 303.D.

(7) In support of its request to except marginal economic criteria, the applicant presented geologic and engineering evidence and testimony which indicates that within the San Juan 28-5 Unit:

- a) the structure and thickness of the Dakota and Pictured Cliffs formations are very consistent;
- b) the average recoverable Dakota and Pictured Cliffs gas reserves underlying an undeveloped drill block are approximately 1,258 MMCFG and 77 MMCFG, respectively;
- c) the average initial producing rate for a newly drilled or recompleted Dakota and Pictured Cliffs gas well is approximately 276 MCFGD and 136 MCFGD, respectively; and,
- d) the estimated ultimate gas recoveries and initial producing rates from the Dakota and Pictured Cliffs formations are insufficient to justify drilling stand alone wells and/or dually completed wells to recover such gas reserves.

(8) The evidence and testimony presented by the applicant indicates that the Dakota and Pictured Cliffs formations within the San Juan 28-5 Unit should be properly classified as "marginal".

(9) In support of its request to except pressure criteria within the Dakota and Pictured Cliffs formations within the San Juan 28-5 Unit, the applicant presented engineering evidence and testimony which indicates that:

- a) the average shut-in bottomhole pressure within the Dakota and Pictured Cliffs formations at the time of initial development were approximately 3,149 psi and 1,143 psi, respectively; and.
- b) the average current shut-in bottomhole pressure within the Dakota and Pictured Cliffs formations are approximately 1,059 psi and 714 psi, respectively.

(10) There is sufficient pressure data available within the San Juan 28-5 Unit so as to except pressure criteria as proposed by the applicant.

(11) The applicant testified that various allocation methods will be utilized for downhole commingled wells within the San Juan 28-5 Unit depending on the circumstances. Some of the methods and circumstances are described as follows:

- a) the subtraction method will likely be utilized in those instances involving the Basin-Fruitland Coal Gas Pool and in those instances where a zone with a well established decline rate is commingled with a newly completed zone;
- b) a fixed allocation formula will be utilized in those instances where production history for both zones is available, or in those instances where newly completed zones are tested and stabilized flow rates obtained.

(12) The allocation methods proposed by the applicant are routinely utilized by industry and approved by the Division and therefore, the proposal to except allocation formulas should be approved.

(13) In support of its request to establish a "reference case" or administrative procedure for providing notice within the San Juan 28-5 Unit the applicant presented evidence and testimony which indicates that:

- a) the interest ownership between two zones within a given wellbore in the San Juan 28-5 Unit is generally not common;
- b) pursuant to Division Rule No. 303.D., applicant is currently required to notify all interest owners within the San Juan 28-5 Unit every time a Form C-107-A is submitted to the Division. There are a considerable number of such interest owners within the unit;

- c) providing notice to each interest owner within the San Juan 28-5 Unit of subsequent downhole comminglings is unnecessary and is an excessive burden on the applicant;
- d) the downhole commingling of wells within the San Juan 28-5 Unit Area will benefit working, royalty, and overriding royalty interest owners. In addition, the downhole commingling of wells within the San Juan 28-5 Unit should not violate the correlative rights of any interest owner;
- e) no interest owner appeared at the hearing in opposition to the establishment of a "reference case" or administrative procedure for notice.

(14) An administrative procedure should be established within the San Juan 28-5 Unit for obtaining approval for subsequent downhole commingled wells without notice to Unit interest owners, provided however that, all other provisions contained within Division Rule No. 303.C. are complied with.

(15) Approval of the proposed "reference cases" for marginal economic criteria, pressure criteria, allocation formulas and notice will lessen the burden on the applicant insofar as providing the data required pursuant to Division Rule No. 303.D. and Form C-107-A, will provide the applicant a streamlined method for obtaining downhole commingling approvals within the San Juan 28-5 Unit, and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Burlington Resources Oil & Gas Company to establish a "reference case" for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 28-5 Unit, San Juan County, New Mexico, is hereby approved.

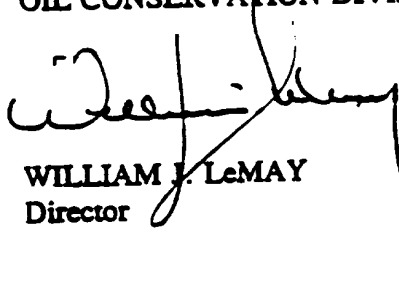
(2) Upon filing of Division Form No. C-107-A's for wells subsequently downhole commingled within the San Juan 28-5 Unit Area, the applicant shall not be required to submit supporting data to justify the classification of the Pictured Cliffs and Dakota formations as "marginal", supporting data to verify the Pictured Cliffs and Dakota pressure information provided, and support or justification for utilizing a given method or formula for allocation of production, provided however, in the event any of the data described above appearing on Form C-107-A appears to be beyond the data range provided in this case, the Division may require the submittal of additional supporting data.

(3) In order to obtain Division authorization to downhole commingle wells within the San Juan 28-5 Unit, the applicant shall file a Form C-107-A with the Santa Fe and Aztec Offices of the Division. Such application shall contain all the information required under Rule No. 303.C. of the Division Rules and Regulations, provided however that the applicant shall not be required to provide notice to all interest owners within the San Juan 28-5 Unit of such proposed commingling.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LeMAY
Director

S E A L