

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790FWL 790FNL D-34-28-5

5. Lease Serial No.
SF-079522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
SAN JUAN 28-5 UNI

8. Well Name and No.
SAN JUAN 28-5 UNIT 70M

9. API Well No.
3003925655

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, and State
RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
See attached

Electronic Submission #4061 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 05/10/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 05/07/2001

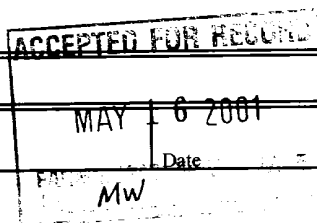
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



- 3-26-01 (Verbal approval to squeeze from Steve Mason BLM).
- 4-25-01 MIRU. ND WH. NU BOP. TOOH w/254 jts 2 3/8" tbg. TIH w/CIBP, set @ 5150'. TOOH. Load hole w/175 bbl 2% KCl wtr. TIH, perf 2 sqz holes @ 4539'. TOOH. SDON.
- 4-26-01 TIH w/4 1/2" cmt retainer, attempt to set @ 4503', 4472', 4441'. TOOH w/cmt retainer. TIH w/new cmt retainer, set @ 4503'. Pump 20 bbl 2% KCL wtr through retainer. PT tbg to 3000 psi, OK. Establish injection. Pump 300 sx Class "B" neat cmt below cmt retainer. Displace w/17.4 bbl 2% KCL wtr. Left 0.5 bbl cmt in tbg. Circ cmt down tbg w/165 bbl 2% KCL wtr. Circ out 2 bbl cmt. TOOH to 3665'. Establish injection. Pump 50 sx Class "B" neat cmt @ 3665'. TOOH to 2570'. Left 5 bbl cmt on lnr top. TOOH. WOC. SDON.
- 4-27-01 TIH w/6 1/4" bit, tag TOC @ 3415'. Establish circ. Drill cmt @ 3415-3665'. TOOH. SDON.
- 4-28-01 TIH w/3 7/8" bit to 3665'. Circ hole clean to 3696'. Load hole w/130 bbl 2% KCl wtr. TOOH w/bit. TIH w/7" FB pkr, set @ 3445'. Load backside. Hold 500 psi on pkr. Establish injection. Pump 150 sx Class "B" neat cmt. Displace w/16 bbl wtr. Release pkr. Circ 160 bbl wtr down tbg. No cmt circ to surface. WOC. TOOH w/pkr. SD for weekend.
- 4-30-01 TIH w/6 1/4" bit, tag TOC @ 3490'. Establish circ. Drill cmt @ 3490-3665'. TOOH w/bit. TIH w/3 7/8" bit to 3665'. Attempt to establish circ. Mill plugged. Drill 5' cmt inside 4 1/4" csg. TOOH. Load hole w/130 bbl wtr. PT csg to 3000 psi/15 min, OK. Unload hole w/air. TIH, tag cmt @ 4433'. Establish circ. Circ hole clean. SDON.
- 5-1-01 Establish circ. Drill cmt @ 4433-4503'. Mill out cmt retainer @ 4503'. Mill cmt @ 4504-4539'. TOOH. TIH w/CIBP, set @ 5150'. Load hole w/170 bbl 2% KCl wtr. TOOH. TIH, ran CBL @ 3665-5143', 100% bond @ 4530-4586' & 3665-4140'. TOOH. TIH, perf Lewis w/1 SPF @ 4596, 4598, 4606, 4610, 4616, 4630, 4632, 4671, 4740, 4748, 4751, 4755, 4760, 4774, 4780, 4799, 4810, 4842, 4873, 4886, 4939, 5012, 5064, 5076, 5130' w/25 0.3" diameter holes total. SDON.
- 5-2-01 Acidize w/1050 gal 10% acetic acid. Displace w/172 bbl 2% KCl wtr. Frac Lewis w/853 bbl 20# linear gel, 1,315,500 SF N2, 200,000# 20/40 Brady sd. CO after frac.
- 5-3-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 5035'. Establish circ. Mill out rest of cmt retainer & CIBP @ 5150'. TIH, circ hole clean.
- 5-4-01 TIH w/mill to 8002'. Mill out to PBTD @ 8050'. TOOH w/mill. TIH, blow well & CO.
- 5-5-01 Blow well & CO. TOOH. TIH w/255 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7975'. (SN @ 7243'). ND BOP. NU WH. RD. Rig released.