

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE		5. LEASE DESIGNATION AND SERIAL NO. SF - 079294 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. IF UNIT OR CA. AGREEMENT DESIGNATION
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> :	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #227M	
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-25661	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915) 686-5424	10. FIELD AND POOL, OR EXPLORATORY AREA DAKOTA/MESA VERDE	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1745' FSL & 1850' FEL, SE 36, T28N, R7W, UNIT LTR. "J"	11. COUNTY OR PARISH, STATE RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice </div> <div style="width: 35%; text-align: center;"> </div> <div style="width: 30%;"> <input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: spud, cement, & casing report </div> <div style="width: 30%;"> <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </div> </div> <p style="font-size: small; text-align: right;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</p>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 5/12/97 - Spudded Well. Drilled surface hole. 5/13/97 - Ran 6 joints 9-5/8", 36# K-55, LT&C, 8rd R-3 casing. Landed at 286'. Cement with 140 sks Class B cement with 3% CaCL2 and 1/4#/sk Cello Flake. Cement with 140 sks "B" cement w/ 3% CaCl2 + 1/4#/ sk cello-flake displaced 18.85 bbls fresh water bumping plug to 400 psi: cement in place @ 1:45 am, cement returns 4.5 bbls to reserve pit approx. 21 sks Class "B" cement. Good Returns. WOC 25 hours. 5/14/97 - Pressure tested BOP's and 9-5/8" csg to 1500# and BOP's to 3000# high, 250# low. Tested okay. ND GRH add spacer, spool and NU same equipment. RI HiTag Cement 215 and drill cmt baffle plate @ 215 cmt and shoe @ 286'. 5/15/97 - Ran 78 jnts 7", 23# K-55, LT&C, 8rd, R-3 casing, landed @ 3276'. Cement with 380 sxs - Class B with 8% 6cl, 2% CAC12, 1/4#/sk Cello Flake. Circulate condition hole. Cement with BJ Service, see CSG details & cementing reports. Displaced with 127.11 bbls. of fresh water. Cement returns 5 bbls to reserve pit approx. 13 sks. Class B" cement. Circ 5 bbls cement to surface. Good Returns. WOC 10 hours. 5/16/97 - Pressure tested BOP's to 3000#, okay. RIH Tag cement w/ 3-1/2" drill pipe @ 3326'. Drill cement and float collar @ 3232. Cmt & show @ 3276' wash to 3278'. 5/20/97 - Ran 168 jnts 4-1/2", 1160#/10.50#, K-55, LT&C ST&C, 8rd R-3 casing. Landed @7368'. Cement with 405 sxs Class B, with 4 %gel, 2% Hcl, 6-1/4#/sk Gilsonite, 1/4#/sk Cello Flake. Followed by 105 sxs Class H. Displaced with 116.27 bbls of fresh water. Cement returns 116.27 ffls. Float held. Blumped Plug at 7:27 am. With 3800 psi. Final lift pressure was 2200 psiWOC 5/21/97. Nipple down BOP's and set 4-1/2" csg skips with casing wt 82,000# on hangar make rough cut and install fuzz cap release RDMO.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u> (This space for Federal or State office use)	DEBRA BEMENDERFER TITLE AGENT FOR CONOCO INC.	
APPROVED BY _____ TITLE _____ Conditions of approval, if any:		

ACCEPTED FOR RECORD
JUN 27 1997
FARMINGTON DISTRICT OFFICE