

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME LC - 079294			
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT			
2. Name of Operator CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #227M			
3. Address of Operator 10 DESTA DRIVE, STE. 100W MIDLAND, TX 79705 915-686-5424						9. API WELL NO. 30-039-25661			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1745' FSL - 1850' FEL UNIT LTR "J" At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA			
14. PERMIT NO.						DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J SEC. 36, T28N-R7W	
15. DATE SPUDDED 5-12-97		16. DATE T.D. REACHED 5-19-97		17. DATE COMPL. (Ready to prod.) 5-20-97		18. ELEV. (FE, RKB, RT, GE, ETC) * 6174' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD A TVD 7368'		21. PLUG, BACK T.D. MD. & TVD 5276' BP		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input type="checkbox"/> TOOLS <input type="checkbox"/>			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 7111' - 7333' BASIN DAKOTA						25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL GAMMA ELECTRIC LOGS						27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		AMOUNT FULLED	
9-5/8"		36#		286'		13-3/4"		140 SX	
7"		23#		3276'		8-3/4"		315 SX	
4-1/2"		11.6#		7368'		6-1/4"		410 SX	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKET SET (MD)					
2-3/8"		7182'							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED STIMULATION SUMMARY						DEPTH INTERVAL (MD)			
						AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION									
DATE FIRST PRODUCTION 6-8-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING						WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8-14-97		HOURS TESTED 2 HRS		CHOKE SIZE OPEN		PROD'N FOR TEST PERIOD		OIL - BBL 2	
FLOW. TUBING PRESS 830#		CASING PRESSURE 900# EST.		CALCULATED 24 - HR RATE		OIL - BBL 2		GAS - MCF 1941 MCFD	
								WATER - BBL 10	
								GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED						TEST WITNESSED BY RICHARD FARMER/CONOCO			
35. LIST OF ATTACHMENTS STIMULATION SUMMARY									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>Enj. G. H. For D. Bemunder</i> TITLE As Agent for Conoco Inc DATE 8-25-97									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 27 1997

FARMINGTON DISTRICT OFFICE

BY

NMOCD